

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35067211050000

**Completion Report**

Spud Date: October 28, 2018

OTC Prod. Unit No.: 067-224776-0-0000

Drilling Finished Date: November 19, 2018

1st Prod Date: March 12, 2019

Completion Date: March 11, 2019

**Drill Type:** STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: EUBANKS 1-26

Purchaser/Measurer: N/A

Location: JEFFERSON 26 5S 4W  
SE NW SE NW  
667 FSL 1977 FWL of 1/4 SEC  
Latitude: 34.09486 Longitude: -97.591064  
Derrick Elevation: 870 Ground Elevation: 856

First Sales Date: N/A

Operator: GULF EXPLORATION LLC 20983

9701 N BROADWAY EXT  
OKLAHOMA CITY, OK 73114-6316

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	693036		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	44	A-242	57	1500	8	SURFACE
SURFACE	9.625	36	J-55	1058	3500	385	SURFACE
PRODUCTION	5.50	17	P-110	9607	10000	650	7400

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 9629**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 13, 2019	VIOLA	35	39			180	PUMPING	300	64/64	

<b>Completion and Test Data by Producing Formation</b>									
Formation Name: VIOLA	Code: 202VIOL								
Class: OIL									
<b>Spacing Orders</b>	<b>Perforated Intervals</b>								
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">Order No</th> <th style="width: 50%;">Unit Size</th> </tr> <tr> <td style="text-align: center;">202323</td> <td style="text-align: center;">80</td> </tr> </table>	Order No	Unit Size	202323	80	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">From</th> <th style="width: 50%;">To</th> </tr> <tr> <td style="text-align: center;">8560</td> <td style="text-align: center;">9506</td> </tr> </table>	From	To	8560	9506
Order No	Unit Size								
202323	80								
From	To								
8560	9506								
<b>Acid Volumes</b>	<b>Fracture Treatments</b>								
16,000 GALLONS 15%	200,000 POUNDS 100 MESH, 600,000 POUNDS 40/70, 1,310,573 GALLONS H2O								

Formation	Top
HOXBAR / DEESE	6068
WOODFORD	7850
HUNTON	7941
SYLVAN	8225
VIOLA	8516
ARBUCKLE	9560

Were open hole logs run? Yes  
Date last log run: November 15, 2018

Were unusual drilling circumstances encountered? No  
Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1142887

API NO. 067-21105  
OTC PROD. UNIT NO. 067-224776

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

Form 1002A  
Rev. 2009

MAY 15 2019

OKLAHOMA CORPORATION COMMISSION

LOCATE WELL

☒ ORIGINAL  
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY JEFFERSON SEC 26 TWP 5S RGE 4W  
LEASE NAME EUBANKS WELL NO. #1-26  
SE 1/4 NW 1/4 SE 1/4 NW 1/4 FSL OF 1/4 SEC 667 FWL 1/4 SEC 1977  
ELEVATION Derrick FL 870 Ground 856 Latitude (if known) 34.09486 Longitude (if known) -97.591064  
OPERATOR NAME GULF EXPLORATION, L.L.C. OTC / OCC OPERATOR NO. 20983-0  
ADDRESS 9701 N. Broadway Extension  
CITY Oklahoma City STATE Oklahoma ZIP 73114

COMPLETION REPORT

SPUD DATE 10/28/18  
DRLG FINISHED DATE 11/19/18  
DATE OF WELL COMPLETION 3/11/19  
1st PROD DATE 3/12/19  
RECOMP DATE  
OTC / OCC OPERATOR NO. 20983-0

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
COMINGLED Application Date  
LOCATION EXCEPTION ORDER NO.  
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"	44#	A242	57'	1,500	8 CuYd	Surface
SURFACE	9.625"	36#	J55	1058	3500	385	Surface
INTERMEDIATE							
PRODUCTION	5.50"	17#	P110	9607	10000	650	7400
LINER							

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 9,629

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION VIOLA  
SPACING & SPACING ORDER NUMBER 202323  
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  
PERFORATED INTERVALS 8560-9506  
ACID/VOLUME 16,000 Gal. 15%  
FRACTURE TREATMENT (Fluids/Prop Amounts) 200,000# 100 Mesh  
600,000# 40/70  
1,310,573 Gal. H2O

Reported to  
Frac Focus

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

N/A

☒

OR

First Sales Date

N/A

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE 3/13/2019  
OIL-BBL/DAY 35  
OIL-GRAVITY (API) 39  
GAS-MCF/DAY N/A  
GAS-OIL RATIO CU FT/BBL N/A  
WATER-BBL/DAY 180  
PUMPING OR FLOWING Pumping  
INITIAL SHUT-IN PRESSURE 300  
CHOKE SIZE 64/64  
FLOW TUBING PRESSURE Atmosphere

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE JJ Simonsen  
7901 N. Broadway Extension Oklahoma City OK 73114  
ADDRESS CITY STATE ZIP  
DATE 5/8/2019 PHONE NUMBER 405-840-3371  
EMAIL ADDRESS jsimonsen@gulffexploration.com

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Hoxbar/Deese	6,068
Woodford	7850
Hunton	7,941
Sylvan	8,225
Viola	8,516
Arbuckle	9,560
TD	9,625

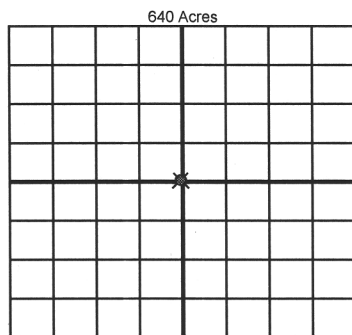
LEASE NAME EUBANKS

WELL NO. #1-26

FOR COMMISSION USE ONLY		
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED	DISAPPROVED	2) Reject Codes
<div></div> <div></div> <div></div> <div></div> <div></div>		

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	<u>11/15/2018</u>
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? <u></u>
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? <u></u>
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below:	

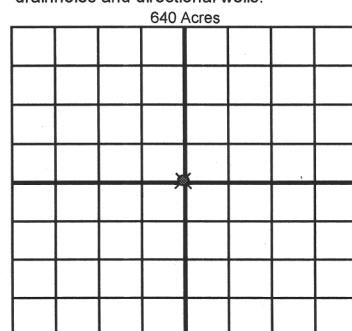
Other remarks:

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			Feet From 1/4 Sec Lines
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
Spot Location			Feet From 1/4 Sec Lines
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location			Feet From 1/4 Sec Lines
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location			Feet From 1/4 Sec Lines
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	