

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045237670000

Completion Report

Spud Date: November 19, 2018

OTC Prod. Unit No.: 045-225389-0-0000

Drilling Finished Date: December 15, 2018

1st Prod Date: April 19, 2019

Completion Date: April 19, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HOLLOWAY 22 4H 15-18-24

Purchaser/Measurer: DCP MIDSTREAM

Location: ELLIS 15 18N 24W
SW SW SE SE
260 FSL 1185 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 2401

First Sales Date: 04/19/2019

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	675654		675376	
	Commingled			692071 EXT	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1041		555	SURFACE
PRODUCTION	7	29	P-110	8637		435	1783

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	6362	0	430	8384	14746

Total Depth: 14746

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 20, 2019	MARMATON	84	40	294	3500	2064	FLOWING	950	64	259

Completion and Test Data by Producing Formation			
Formation Name: MARMATON		Code: 404MRMN	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
594643	640	9652	14726
Acid Volumes		Fracture Treatments	
17,750 GALLONS 7.5% HCL TOTAL ACID		5,611,158 GALLONS TOTAL FLUID, 7,106,660 POUNDS TOTAL PROPPANT	

Formation	Top
MARMATON	9340

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 22 TWP: 18N RGE: 24W County: ELLIS
SE SW SW SE
217 FSL 2070 FEL of 1/4 SEC
Depth of Deviation: 8738 Radius of Turn: 929 Direction: 179 Total Length: 5079
Measured Total Depth: 14746 True Vertical Depth: 9414 End Pt. Location From Release, Unit or Property Line: 217

FOR COMMISSION USE ONLY	
Status: Accepted	1142899

API NO.	045-23767
OTC PROD. UNIT NO.	045-225389

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

MAY 15 2019

OKLAHOMA CORPORATION
COMMISSION

X	ORIGINAL
	AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

<input type="checkbox"/>	STRAIGHT HOLE	<input type="checkbox"/>	DIRECTIONAL HOLE	<input checked="" type="checkbox"/>	HORIZONTAL HOLE
<input type="checkbox"/>	SERVICE WELL				

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Ellis	SEC	15	TWP	18N	RGE	24W	DATE OF WELL COMPLETION	4/19/19
LEASE NAME	Holloway 22		WELL NO.		4H 15-18-24			1st PROD DATE	4/19/19
SW 1/4	SW 1/4	SE 1/4	SE 1/4	FSL OF 1/4 SEC	260	FEL	1,185	RECOMP DATE	
ELEVATION	Ground			2,401	Latitude (if known)			Longitude (if known)	
OPERATOR NAME	EOG Resources, Inc.						OTC/OCC OPERATOR NO.	16231	
ADDRESS 3817 NW Expressway, Suite 500									
CITY	Oklahoma City				STATE	OK	ZIP	73112	

640 Acres

W

X

LOCATE WELL

COMPLETION TYPE

X	SINGLE ZONE	
	MULTIPLE ZONE Application Date	
	COMMINGLED Application Date	
LOCATION		675654 <i>J.O.</i>
EXCEPTION ORDER		
INCREASED DENSITY ORDER NO.		675376, 692071 <i>e</i>

CASING & CEMENT (Form 1002C must be attached)

SAGGING & CEMENT (Form 1002C must be attached)							
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8	36	J-55	1,041		555	SURFACE
INTERMEDIATE	7	29	P-110	8,637		435	1,783
PRODUCTION LINER	4 1/2	11.6	P-110	TOP: 8,384, Bottom: 14,746		430	8,384
PLUG @	TYPE	PLUG @	TYPE			TOTAL DEPTH	14,746

PACKER @	BRAND & TYPE	PLUG @	TYPE	PLUG @	TYPE
PACKER @	BRAND & TYPE	PLUG @	TYPE	PLUG @	TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

[illegible]

Monitor Report to Frac Focus

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer
First Sales Date

DCP Midstream
4/19/2019


INITIAL TEST DATA

INITIAL TEST DATE	4/20/2019					
OIL-BBL/DAY	84					
OIL-GRAVITY (API)	40					
GAS-MCF/DAY	294					
GAS-OIL RATIO CU FT/BBL	3,500					
WATER-BBL/DAY	2,064					
PUMPING OR FLOWING	FLOWING					
INITIAL SHUT-IN PRESSURE	950					
CHOKE SIZE	64					
FLOW TUBING PRESSURE	259					

AS SUBMITTED

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

		Joni Reeder		5/15/2019	405-246-3100
SIGNATURE		NAME (PRINT OR TYPE)		DATE	PHONE NUMBER
3817 NW Expressway, Suite 500	Oklahoma City	OK	73112	joni_reeder@eogresources.com	
ADDRESS	CITY	STATE	ZIP	EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

HOLLOWAY 22

WELL NO. 4H 15-18-24

NAMES OF FORMATIONS	TOP
MARMATON MD	9,340'

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
Date Last log was run	N/A
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below:	

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

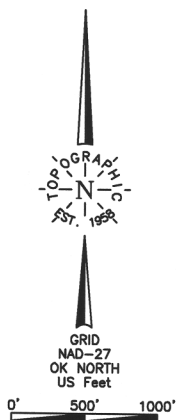
BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
22	18N	24W	Ellis
Spot Location	SE 1/4	SW 1/4	SE 1/4
Depth of Deviation	8,738	Radius of Turn	929
Measured Total Depth	14,746	True Vertical Depth	9,414
Feet From 1/4 Sec Lines		FSL	217
Direction		179	Total Length
BHL From Lease, Unit, or Property Line:		217	

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

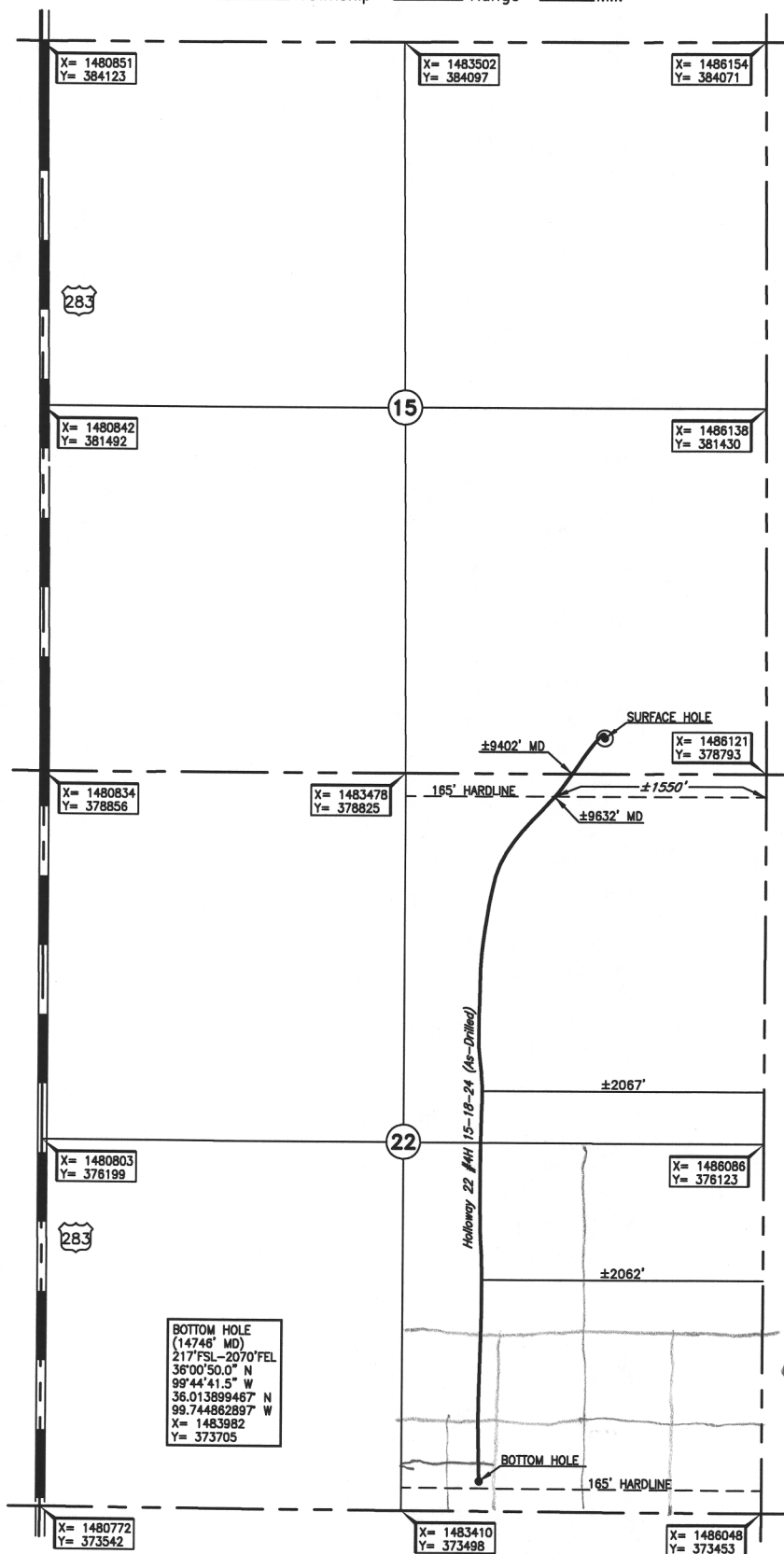
LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

ELLIS County, Oklahoma
 260'FSL - 1185'FEL Section 15 Township 18N Range 24W I.M.



Operator: EOG RESOURCES, INC.
 Lease Name: HOLLOWAY 22 Well No.: #4H 15-18-24
 Topography & Vegetation Location fell on level pad
 Good Drill Site? ☐ Yes ☐ No
 Reference Stakes or Alternate Location
 Stakes Set ☐ None
 Best Accessibility to Location From West off US Hwy. 283
 Distance & Direction From jct. US Hwy. 283 and US Hwy 60, East of Arnett, OK, go ± 7.4 mi. South
 on US Hwy. 283 to the SW Cor. of Sec.15-18N-R24W

ELEVATION:
 2403' Gr. at Level Pad



BNL
 SE SW SW SE

DATUM: NAD-27
 LAT: 36°01'43.2" N
 LONG: 99°44'31.0" W
 LAT: 36.028675132° N
 LONG: 99.741954609° W
 STATE PLANE
 COORDINATES: (US Feet)
 ZONE: OK NORTH
 X: 1484938
 Y: 379067

309392 Date of Drawing: Dec. 17, 2018
 Invoice # 306851 Date Staked: Nov. 13, 2018 JP

FINAL AS-DRILLED PLAT

AS-DRILLED INFORMATION
 FURNISHED BY EOG RESOURCES, INC.