

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051244420000

Completion Report

Spud Date: August 14, 2018

OTC Prod. Unit No.: 05122462500000

Drilling Finished Date: September 10, 2018

1st Prod Date: November 08, 2018

Completion Date: November 08, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MATHESON 7-9-7 1H

Purchaser/Measurer: ENLINK OK GAS
PROCESSING

First Sales Date: 11/08/2018

Location: GRADY 7 9N 7W
NE NE NW NE
250 FNL 1440 FEL of 1/4 SEC
Latitude: 35.27549866 Longitude: -97.97592209
Derrick Elevation: 1427 Ground Elevation: 1404

Operator: JONES ENERGY LLC 21043

807 LAS CIMAS PKWY STE 350
AUSTIN, TX 78746-6193

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
686191

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54	J55	1510	942	1141	SURFACE
INTERMEDIATE	9.625	40	HC80	11199	1260	925	6526
PRODUCTION	5.5	23	P110	17423	3213	2806	11370

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17426

Packer	
Depth	Brand & Type
12194	HORNET PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 09, 2019	MISSISSIPPI LIME	272	61	2856	10500	641	GAS LIFT	4935	64/64	1178

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders

Order No	Unit Size
98732	640
107705	640

Perforated Intervals

From	To
12476	17349

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

330,280 BBLs OF FLUID & 13,166,830 LBS PROPPANT

Formation	Top
MISSISSIPPI LIME	12395

Were open hole logs run? Yes

Date last log run: August 15, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED

Lateral Holes

Sec: 7 TWP: 9N RGE: 7W County: GRADY

SW SE SE SE

169 FSL 439 FEL of 1/4 SEC

Depth of Deviation: 11668 Radius of Turn: 563 Direction: 182 Total Length: 4873

Measured Total Depth: 17426 True Vertical Depth: 12541 End Pt. Location From Release, Unit or Property Line: 169

FOR COMMISSION USE ONLY

Status: Accepted

1141635