

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051243190000

Completion Report

Spud Date: June 20, 2018

OTC Prod. Unit No.: 05122444200000

Drilling Finished Date: July 16, 2018

1st Prod Date: September 09, 2018

Completion Date: September 09, 2018

Drill Type: HORIZONTAL HOLE

Well Name: COTTONWOOD 32-10-8 1H

Purchaser/Measurer: ENLINK OK GAS
PROCESSING

First Sales Date: 09/09/2018

Location: GRADY 32 10N 8W
NE NE NW NW
280 FNL 1052 FWL of 1/4 SEC
Latitude: 35.30446667 Longitude: -98.07416667
Derrick Elevation: 1479 Ground Elevation: 1456

Operator: JONES ENERGY LLC 21043

807 LAS CIMAS PKWY STE 350
AUSTIN, TX 78746-6193

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	684671		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.5	J55	1516	1300	950	SURFACE
INTERMEDIATE	9.625	40	80HC	11812	1410	685	6500
PRODUCTION	5.5	23	P110	18609	4550	1780	9592

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18609

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
13716	AS1-X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 05, 2018	WOODFORD			4516		1621	GAS LIFT	7900	36/64	2817

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319WDFD		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
681541	640	14046	18540		
Acid Volumes		Fracture Treatments			
648 BBLS HCL ACID		318064 BLS 10357720 LBS PROPPANT VOLUME			

Formation	Top
WOODFORD	13741

Were open hole logs run? Yes

Date last log run: July 13, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED
OCC - NO OIL PRODUCTION PER OPERATOR

Lateral Holes
Sec: 32 TWP: 10N RGE: 8W County: GRADY
SE SW SW SW
165 FSL 490 FWL of 1/4 SEC
Depth of Deviation: 13095 Radius of Turn: 649 Direction: 183 Total Length: 4494
Measured Total Depth: 18609 True Vertical Depth: 13991 End Pt. Location From Release, Unit or Property Line: 165

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<div>Status: Accepted</div> <div>1141557</div>