

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093251410000

Completion Report

Spud Date: July 14, 2018

OTC Prod. Unit No.: 093-224470-0-0000

Drilling Finished Date: August 10, 2018

1st Prod Date: September 12, 2018

Completion Date: September 05, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LACKEY 2-2MH

Purchaser/Measurer: TALL OAK

Location: MAJOR 11 21N 13W
NW NW NE NW
232 FNL 1536 FWL of 1/4 SEC
Latitude: 36.31811 Longitude: -98.56408
Derrick Elevation: 1347 Ground Elevation: 1324

First Sales Date: 9/12/18

Operator: RED BLUFF RESOURCES OPERATING LLC 23828

3030 NW EXPRESSWAY STE 900
OKLAHOMA CITY, OK 73112-5447

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|--|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 692299 | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 20 | 94 | H-40 | 80 | | | SURFACE |
| SURFACE | 9.625 | 40 | J-55 | 690 | | 260 | SURFACE |
| INTERMEDIATE | 7.0 | P-110 | P-110 | 7905 | | 245 | 5249 |

| Liner | | | | | | | | |
|-------|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4.5 | 13.5 | P-110 | 5120 | 0 | 445 | 7774 | 12894 |

Total Depth: 12894

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Sep 26, 2018 | MISSISSIPPIAN | 287 | 41.3 | 1470 | 5121 | 969 | PUMPING | 890 | 64 | 120 |

| | | | |
|--|------------------|--|------------|
| Completion and Test Data by Producing Formation | | | |
| Formation Name: MISSISSIPPIAN | | Code: 359MSSP | Class: OIL |
| Spacing Orders | | Perforated Intervals | |
| Order No | Unit Size | From | To |
| 670368 | 640 | 8140 | 12745 |
| Acid Volumes | | Fracture Treatments | |
| 39,000 GALLONS 15% HCl | | FLUID: 197,119 BBLS SAND: 6,811,380 LBS | |

| Formation | Top |
|---------------|------|
| OSWEGO | 6546 |
| CHEROKEE | 6697 |
| VERDIGRIS | 6715 |
| MISSISSIPPIAN | 7482 |

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

| |
|----------------------|
| Other Remarks |
| NO LOGS RAN. |

| |
|--|
| Lateral Holes |
| Sec: 2 TWP: 21N RGE: 13W County: MAJOR NW NE NW NW 165 FNL 978 FWL of 1/4 SEC Depth of Deviation: 6759 Radius of Turn: 854 Direction: 1 Total Length: 6051 Measured Total Depth: 12894 True Vertical Depth: 7488 End Pt. Location From Release, Unit or Property Line: 165 |

| | |
|--------------------------------|---------|
| FOR COMMISSION USE ONLY | |
| Status: Accepted | 1141068 |