

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051243490000

**Completion Report**

Spud Date: May 24, 2018

OTC Prod. Unit No.: 05122419900000

Drilling Finished Date: June 14, 2018

1st Prod Date: August 27, 2018

Completion Date: August 27, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: CHESTNUT 26-10-8 1H

Purchaser/Measurer: ENLINK OK GAS  
PROCESSING

First Sales Date: 08/27/2018

Location: GRADY 26 10N 8W  
NW NW NE NW  
280 FNL 1327 FWL of 1/4 SEC  
Latitude: 35.319025 Longitude: -98.02055556  
Derrick Elevation: 1408 Ground Elevation: 1385

Operator: JONES ENERGY LLC 21043

807 LAS CIMAS PKWY STE 350  
AUSTIN, TX 78746-6193

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	681880		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.5	J55	1495	737	935	SURFACE
INTERMEDIATE	9.625	40	P110	10970	650	625	6048
PRODUCTION	5.5	23	P110	17563	3100	1415	7443

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 17573**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
12700	AS1X	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 12, 2018	MISSISSIPPIAN	186	49.1	3098	16.66	239	GAS LIFT	5711	30/64	3426

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
654836		640		12909			17500		
Acid Volumes				Fracture Treatments					
1,188 BBLS HCL ACID				256,893 BBLS FLUID & 11,481,080 LBS PROPPANT					

Formation	Top
MISSISSIPPIAN	12770

Were open hole logs run? Yes  
Date last log run: June 14, 2018

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED

Lateral Holes
Sec: 26 TWP: 10N RGE: 8W County: GRADY  S2 SW SW SW  165 FSL 330 FWL of 1/4 SEC  Depth of Deviation: 12237 Radius of Turn: 474 Direction: 182 Total Length: 4591  Measured Total Depth: 17573 True Vertical Depth: 12628 End Pt. Location From Release, Unit or Property Line: 165

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<div>Status: Accepted</div> <div>1141261</div>