

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051244860001

**Completion Report**

Spud Date: October 17, 2018

OTC Prod. Unit No.: 051225564

Drilling Finished Date: November 21, 2018

1st Prod Date: April 23, 2019

Completion Date: April 21, 2019

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: WHEELER FARMS 1-25-36-1-12XHS

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 25 7N 6W  
NW SE SW SW  
331 FSL 965 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 4/23/2019

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
690112	

Increased Density	
Order No	
687127	
689873	
685442	
685443	
687584	
687585	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1508		820	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11631		1265	2866
PRODUCTION	5 1/2	23	P-110ICY	25658		3430	6596

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 25658**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 27, 2019	SPRINGER	390.4	44.3	531	1369.9	4080	FLOWING	4380	24/64	2874

Completion and Test Data by Producing Formation																					
Formation Name: SPRINGER		Code: 401 SPRG	Class: OIL																		
<table><tr><th colspan="2">Spacing Orders</th></tr><tr><th>Order No</th><th>Unit Size</th></tr><tr><td>153801</td><td>640</td></tr><tr><td>583128</td><td>640</td></tr><tr><td>686254</td><td>640</td></tr><tr><td>690111</td><td>MULTIUNIT</td></tr></table>		Spacing Orders		Order No	Unit Size	153801	640	583128	640	686254	640	690111	MULTIUNIT	<table><tr><th colspan="2">Perforated Intervals</th></tr><tr><th>From</th><th>To</th></tr><tr><td>12141</td><td>25483</td></tr></table>		Perforated Intervals		From	To	12141	25483
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Formation	Top
SPRINGER	11940

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED  ORDER NUMBER 697547 IS AN EXCEPTION TO OAC 165:10-3-28(C)(2)(B)

Lateral Holes
Sec: 12 TWP: 6N RGE: 6W County: GRADY  SE SE SW SW  2609 FNL 999 FWL of 1/4 SEC  Depth of Deviation: 11748 Radius of Turn: 358 Direction: 180 Total Length: 13287  Measured Total Depth: 25658 True Vertical Depth: 12623 End Pt. Location From Release, Unit or Property Line: 999

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