

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045237660000

Completion Report

Spud Date: November 19, 2018

OTC Prod. Unit No.: 045-225390-0-0000

Drilling Finished Date: December 26, 2018

1st Prod Date: April 22, 2019

Completion Date: April 22, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HOLLOWAY 22 5H 15-18-24

Purchaser/Measurer: DCP MIDSTREAM

Location: ELLIS 15 18N 24W
SW SW SE SE
260 FSL 1150 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 2401

First Sales Date: 04/22/2019

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	675655		675376	
	Commingled			692071 EXT	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1040		555	SURFACE
PRODUCTION	7	29	P-110	8655		445	1500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	6015	0	430	8375	14390

Total Depth: 14390

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 24, 2019	MARMATON	154	40	211	1370	1678	FLOWING	825	64	230

Completion and Test Data by Producing Formation

Formation Name: MARMATON

Code: 404MRMN

Class: OIL

Spacing Orders

Order No	Unit Size
594643	640

Perforated Intervals

From	To
9676	14370

Acid Volumes

15,840 GALLONS TOTAL ACID

Fracture Treatments

4,915,554 GALLONS TOTAL FLUID, 6,584,500 POUNDS TOTAL PROPPANT

Formation	Top
MARMATON	9326

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 22 TWP: 18N RGE: 24W County: ELLIS

NW SE SE SE

435 FSL 443 FEL of 1/4 SEC


Depth of Deviation: 8785 Radius of Turn: 884 Direction: 180 Total Length: 4721

Measured Total Depth: 14390 True Vertical Depth: 9420 End Pt. Location From Release, Unit or Property Line: 435

FOR COMMISSION USE ONLY

1142900

Status: Accepted

<p>A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.</p>					
<p> Joni Reeder</p>				5/15/2019	405-246-3100
SIGNATURE		NAME (PRINT OR TYPE)		DATE	PHONE NUMBER
3817 NW Expressway, Suite 500		Oklahoma City	OK 73112	joni_reeder@eogresources.com	
ADDRESS		CITY	STATE	ZIP	EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
MARMATON MD	9,326'

LEASE NAME

HOLLOWAY 22

WELL NO. 5H 15-18-24

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
Date Last log was run	N/A
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? <u> </u>
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? <u> </u>
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below:	

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1											
SEC	22	TWP	18N	RGE	24W	COUNTY ELLIS					
Spot Location						Feet From 1/4 Sec Lines		FSL	435	FEL	443
NW		1/4	SE		1/4	SE		1/4			
Depth of Deviation			8,785		Radius of Turn		884		Direction		180
									Total Length		4,721
Measured Total Depth				True Vertical Depth			BHL From Lease, Unit, or Property Line:				
14,390				9,420			435				

LATERAL #2	SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length	
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:		

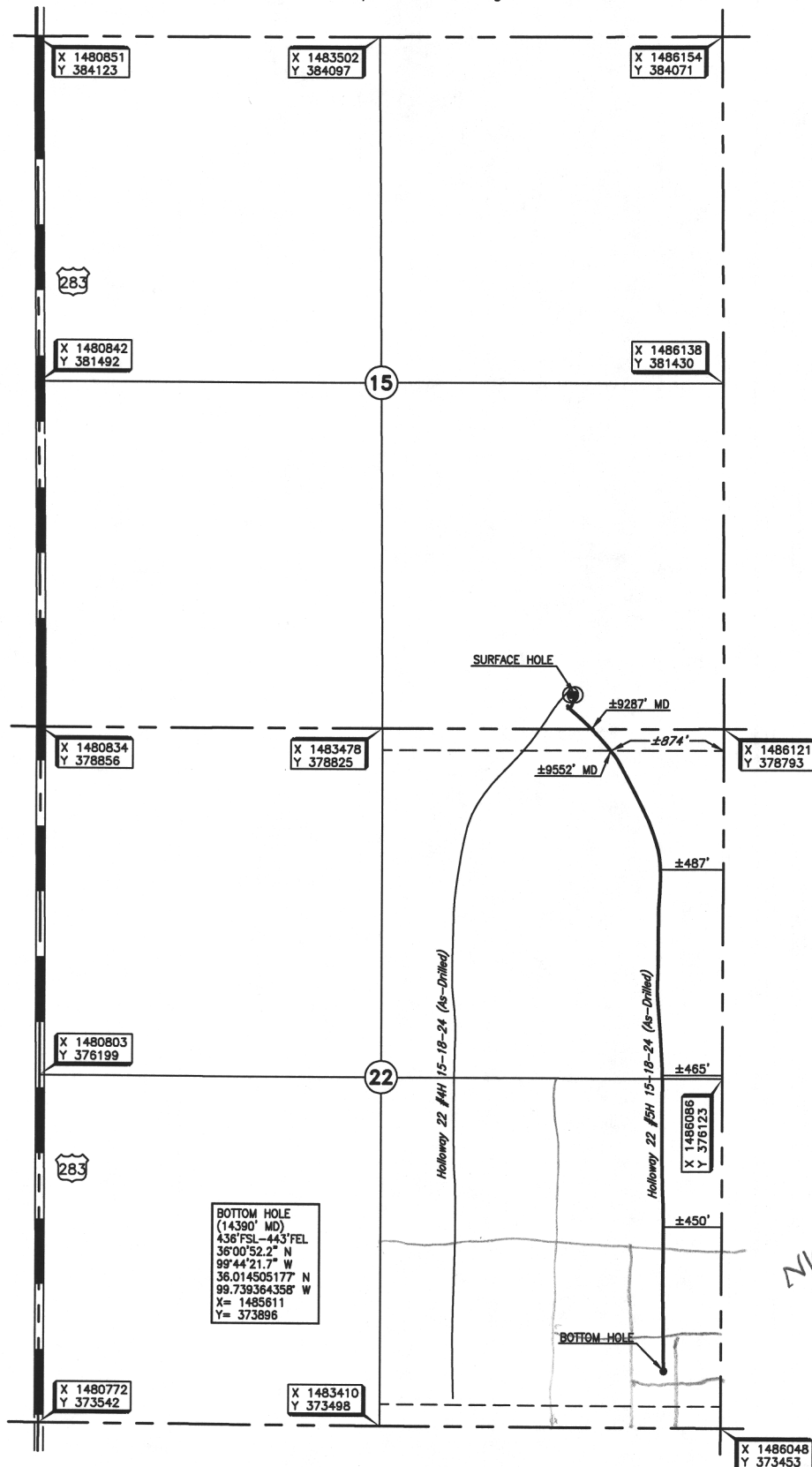
LATERAL #3	SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length	
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:		

ELLIS County, Oklahoma
 260' FSL-1150' FEL Section 15 Township 18N Range 24W I.M.



Operator: EOG RESOURCES, INC.
 Lease Name: HOLLOWAY 22 Well No.: #5H 15-18-24
 Topography & Vegetation Location fell on level pad
 Good Drill Site? Yes Reference Stakes or Alternate Location
 Best Accessibility to Location From West off US Hwy. 283
 Distance & Direction From the junction of US Hwy 283 & US Hwy 60, East of Arnett, Oklahoma, go ± 7.4 miles
South on US Hwy 283 to the Southwest Corner of Section 15, T18N-R24W.

ELEVATION:
2403' Gr. at Level Pad



DATUM: NAD-27
 LAT: 36°01'43.2" N
 LONG: 99°44'30.6" W
 LAT: 36.028675442° N
 LONG: 99.741835515° W
 STATE PLANE
 COORDINATES: (US Feet)
 ZONE: OK NORTH
 X: 1484973
 Y: 379066

Invoice # 306851 Date of Drawing: Dec. 31, 2018
 Date Staked: Nov. 13, 2018 JP

FINAL AS-DRILLED PLAT

AS-DRILLED INFORMATION
 FURNISHED BY EOG RESOURCES, INC.