

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35091218050001

Completion Report

Spud Date: August 24, 2018

OTC Prod. Unit No.: 091-225668-0-0000

Drilling Finished Date: May 03, 2019

1st Prod Date: June 21, 2019

Completion Date: June 20, 2019

Drill Type: HORIZONTAL HOLE

Well Name: TWAIN 1-9-4WH

Purchaser/Measurer: BP ENERGY

Location: MCINTOSH 9 8N 13E
NE SE SE SE
336 FSL 239 FEL of 1/4 SEC
Latitude: 35.1752361 Longitude: -95.931244444
Derrick Elevation: 752 Ground Elevation: 727

First Sales Date: 6/21/2019

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	702820		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J55	505		170	SURFACE
PRODUCTION	5.5	20#	P110	14036		2030	3150

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14183

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 01, 2019	WOODFORD			1761		4310	FLOWING	1142	64/64	168

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
674017	640
671566	640
702819	MULTIUNIT

Perforated Intervals

From	To
5421	14028

Acid Volumes

1,752 BBLS 15% HCL ACID

Fracture Treatments

303,191 BBLS WATER 7,666,845 LBS PROPPANT
--

Formation	Top
WOODFORD	5081

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 4 TWP: 8N RGE: 13E County: MCINTOSH

NE SW NE NE

719 FNL 805 FEL of 1/4 SEC

Depth of Deviation: 4470 Radius of Turn: 704 Direction: 357 Total Length: 8607

Measured Total Depth: 14183 True Vertical Depth: 5038 End Pt. Location From Release, Unit or Property Line: 719

FOR COMMISSION USE ONLY

1143258

Status: Accepted

6/21/2019

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1002A
Addendum

API No.: 091218050001

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Multinovit
Sec. 9 (SL): 50.912% 225668 I
Sec. 4 : 49.088% 225668A I

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Jul 01, 2019	WOODFORD			1761		4310	FLOWING	1142	64/64	168

November 13, 2019

1 of 2

EZ 7-1-19
EZ

315WDFD

1142 psi

JR

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
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