

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045237490000

Completion Report

Spud Date: July 26, 2018

OTC Prod. Unit No.: 045-224974

Drilling Finished Date: August 25, 2018

1st Prod Date: October 23, 2018

Completion Date: September 03, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: YANDELL 16X9-19-26 2HC

Purchaser/Measurer: ENABLE

Location: ELLIS 16 19N 26W
SW SW SE SE
254 FSL 1065 FEL of 1/4 SEC
Latitude: 36.11573347 Longitude: -99.97430397
Derrick Elevation: 2564 Ground Elevation: 2543

First Sales Date: 10/23/18

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400
DENVER, CO 80206-5140

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	699264		667169	
	Commingled			678679	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	746	2000	765	SURFACE
PRODUCTION	7	29	P-110	8404	6000	655	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	11700	2800	1150	8149	19849

Total Depth: 19849

Packer	
Depth	Brand & Type
19638	HALLIBURTON PERMA SERIES 10K

Plug	
Depth	Plug Type
22900	CIBP
20985	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 24, 2018	CLEVELAND	550	45	724	1316	1104	PUMPING	900	64/64	280

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders

Order No	Unit Size
100596	640
699265	MULTIUNIT

Perforated Intervals

From	To
9430	19689

Acid Volumes

64000 GALS FE 15% 39312 GALS FE 15% FOR REPERF

Fracture Treatments

6,430,920 LBLS PREIUM WHITE 40/70 MESH SAND.
1,117,380 LBS PREMIUM WHITE CRC 40/70 MESH SAND. 204,072 BBLS WATER. FOR REPERF TOTAL SAND – COMMON WHITE = 1,673,540 LBS TOTAL FLUID PUMPED-PUMPDOWN-ACID = 43,142

Formation	Top
CLEVELAND	8685

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

APPROVED WITH CURRENT INFORMATION. CEMENT REPORTS APPEAR IRREGULAR. WELL WAS ADDED TO AREA OF NO DSC.

Lateral Holes

Sec: 9 TWP: 19N RGE: 26W County: ELLIS

NW NE NE NE

22 FNL 650 FEL of 1/4 SEC

Depth of Deviation: 8531 Radius of Turn: 692 Direction: 360 Total Length: 10231

Measured Total Depth: 19849 True Vertical Depth: 8876 End Pt. Location From Release, Unit or Property Line: 22

FOR COMMISSION USE ONLY

1141496

Status: Accepted