

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35009219930000

**Completion Report**

Spud Date: May 25, 2018

OTC Prod. Unit No.: 009-224878

Drilling Finished Date: July 01, 2018

1st Prod Date: August 08, 2018

Completion Date: July 28, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HENSON 27-11-25 2HB

Purchaser/Measurer: ENBRIDGE

Location: BECKHAM 34 11N 25W  
NE NW NE NE  
195 FNL 679 FEL of 1/4 SEC  
Latitude: 35.39253473 Longitude: -99.82524701  
Derrick Elevation: 2065 Ground Elevation: 2033

First Sales Date: 08/10/2018

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400  
DENVER, CO 80206-5140

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	691923		676095	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13-3/8	54.5	J-55	579	1730	640	SURFACE
INTERMEDIATE	9-5/8	40	J-55	6553	3950	960	SURFACE
PRODUCTION	5-1/2	20	P-110	17073	12630	1355	6829

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 17007**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 19, 2018	MISSOURIAN(U GRANITE WASH)	215	49	1800	8372	938	FLOWING	2000	26/64	1060

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: MISSOURIAN(U GRANITE WASH)	Code: 405MOUGW
Class: OIL	

Spacing Orders	
Order No	Unit Size
147147	640

Perforated Intervals	
From	To
12420	16980

Acid Volumes	
22000 GALS FE 15% 22404 BBLS WATER	

Fracture Treatments	
336,200 LBS WHITE 100 MESH 2,656,880 LBS WHITE 40/70 MESH 532,540 LBS WHITE CRC 40/70 MESH 95,571 BBLS WATER	

Formation	Top
CHECKERBOARD	11653
MISSOURIAN	10804

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
APPROVED WITH CURRENT INFORMATION. CEMENT REPORTS APPEAR IRREGULAR. WELL WAS ADDED TO AREA OF NO DSC.

<b>Lateral Holes</b>
Sec: 27 TWP: 11N RGE: 25W County: BECKHAM  NW   NW   NW   NE  292 FNL   2485 FEL of 1/4 SEC  Depth of Deviation: 11335 Radius of Turn: 652 Direction: 1 Total Length: 4647  Measured Total Depth: 17007 True Vertical Depth: 11758   End Pt. Location From Release, Unit or Property Line: 292

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1140486