

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35149217380000

**Completion Report**

Spud Date: October 22, 2018

OTC Prod. Unit No.: 149-225334

Drilling Finished Date: December 01, 2018

1st Prod Date: January 11, 2019

Completion Date: December 26, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: FOXTROT 21-10-19 1HC

Purchaser/Measurer: ENBRIDGE

Location: WASHITA 21 10N 19W  
NE SE SW SE  
350 FSL 1585 FEL of 1/4 SEC  
Latitude: 35.32130539 Longitude: -99.2106333  
Derrick Elevation: 1949 Ground Elevation: 1921

First Sales Date: 1/11/19

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400  
DENVER, CO 80206-5140

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
698718	

Increased Density	
Order No	
679210	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	961	400	670	SURFACE
INTERMEDIATE	9 5/8	40	J-55	6730	2570	610	SURFACE
PRODUCTION	5 1/2	20	P-110	17012	2200	1325	10878

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 17022**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 03, 2019	DES MOINES	75	45	4335	57800	3623	FLOWING	3150	64/64	2830

Completion and Test Data by Producing Formation

Formation Name: DES MOINES		Code: 404DSMN	Class: GAS								
<div>Spacing Orders</div> <table> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>226324</td> <td>640</td> </tr> </table>		Order No	Unit Size	226324	640	<div>Perforated Intervals</div> <table> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>12876</td> <td>16873</td> </tr> </table>		From	To	12876	16873
Order No	Unit Size										
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From	To										
12876	16873										
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Formation	Top
DES MOINES	11587

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED. APPROVED WITH CURRENT INFORMATION. CEMENT REPORTS APPEAR IRREGULAR. WELL WAS ADDED TO AREA OF NO DSC.

Lateral Holes

Sec: 21 TWP: 10N RGE: 19W County: WASHITA

NE NW NE NE

197 FNL 848 FEL of 1/4 SEC

Depth of Deviation: 11671 Radius of Turn: 742 Direction: 1 Total Length: 4186

Measured Total Depth: 17022 True Vertical Depth: 12423 End Pt. Location From Release, Unit or Property Line: 197

FOR COMMISSION USE ONLY

Status: Accepted

1141944