

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35129241100000

Completion Report

Spud Date: December 25, 2017

OTC Prod. Unit No.: 129-224975

Drilling Finished Date: April 12, 2018

1st Prod Date: May 20, 2018

Completion Date: May 09, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DANA 17X8-11-25 1HA

Purchaser/Measurer:

Location: ROGER MILLS 17 11N 25W
SW SE SW SW
205 FSL 720 FWL of 1/4 SEC
Latitude: 35.42271511 Longitude: -99.87352
Derrick Elevation: 2165 Ground Elevation: 2135

First Sales Date:

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400
DENVER, CO 80206-5140

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	686133		670726	
	Commingled	686912			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	788	1730	1245	SURFACE
INTERMEDIATE	9 5/8	40	J-55	6230	3950	780	SURFACE
PRODUCTION	5 1/2	20	P-110	21568	12630	3475	1907

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21575

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 23, 2018	MISSOURIAN	416	46	1199	2882	1198	FLOWING	1500	34/64	650

Completion and Test Data by Producing Formation

Formation Name: MISSOURIAN

Code: 405MSRN

Class: OIL

Spacing Orders

Order No	Unit Size
207398	640
482043	640
685404	MULTIUNIT

Perforated Intervals

From	To
11850	21379

Acid Volumes

FE 15%/ 64,000 GAL

Fracture Treatments

1279140 LBS 100 MESH 7776620 LBS 40/70 MESH 1803020 LBS CRC 40/70 MESH
327193 BBLS WATER

Formation	Top
MISSOURIAN	10756

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

EXCEPTION TO RULE - 686912 - 165:10-3-28(C)(2)(B)

APPROVED WITH CURRENT INFORMATION. CEMENT REPORTS APPEAR IRREGULAR. WELL WAS ADDED TO AREA OF NO DSC.

Lateral Holes

Sec: 8 TWP: 11N RGE: 25W County: ROGER MILLS

NW NE NW NW

186 FNL 739 FWL of 1/4 SEC

Depth of Deviation: 11003 Radius of Turn: 711 Direction: 1 Total Length: 9455

Measured Total Depth: 21575 True Vertical Depth: 11535 End Pt. Location From Release, Unit or Property Line: 186

FOR COMMISSION USE ONLY

1139501

Status: Accepted