

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017254400000

**Completion Report**

Spud Date: May 07, 2019

OTC Prod. Unit No.: 01722610900000

Drilling Finished Date: July 07, 2019

1st Prod Date: September 16, 2019

Completion Date: September 16, 2019

**Drill Type: HORIZONTAL HOLE**

Well Name: LASSEN 1107 5LMH-15

Purchaser/Measurer: ENLINK OKLAHOMA GAS  
PROCESSING

First Sales Date: 9/8/19

Location: CANADIAN 15 11N 7W  
NE NW NW NE  
263 FNL 2247 FEL of 1/4 SEC  
Derrick Elevation: 1318 Ground Elevation: 1296

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD  
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	699119		695700	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	744		255	SURFACE
INTERMEDIATE	7	29	P-110	9817		715	2380

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	6075	0	450	9640	15715

**Total Depth: 15715**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 04, 2019	MISSISSIPPIAN	503	49	2138	4250	582	FLWG VIA		N/A	355

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359 MSSP	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
669909	640	10642	15608
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
NONE		302,861 BBLS TREATED FRAC WATER	
		12,742,378# PROPPANT	

Formation	Top
MISSISSIPPIAN	10642

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED

Lateral Holes
Sec: 15 TWP: 11N RGE: 7W County: CANADIAN
SW SE SW SE
62 FSL 1838 FEL of 1/4 SEC
Depth of Deviation: 9817 Radius of Turn: 559 Direction: 177 Total Length: 4966
Measured Total Depth: 15715 True Vertical Depth: 10326 End Pt. Location From Release, Unit or Property Line: 62

FOR COMMISSION USE ONLY	
Status: Accepted	1143868