# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report Spud Date: November 10, 2018

First Sales Date:

OTC Prod. Unit No.: 073-2225101-0-0000 Drilling Finished Date: November 21, 2018

1st Prod Date: March 04, 2019

Completion Date: January 11, 2019

Drill Type: HORIZONTAL HOLE

API No.: 35073262010000

Well Name: CLEVELAND 1805 5-26MH Purchaser/Measurer:

Location: KINGFISHER 26 18N 5W

NW NE NW NE 187 FNL 1875 FEL of 1/4 SEC

Latitude: 36.014215 Longitude: -97.699605 Derrick Elevation: 1163 Ground Elevation: 1138

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900

	Completion Type						
Х	Single Zone						
	Multiple Zone						
	Commingled						

Location Exception
Order No
697616

Increased Density
Order No
679455

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"	42#	X42	0			SURFACE
SURFACE	9-5/8"	36#	J-55	458		265	SURFACE
PRODUCTION	7"	29#	P-110	6926		280	2,835'

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5 LB	P-110	5043	0	0	6641	11684

Total Depth: 11684

Packer					
Depth	Brand & Type				
6635	WEATHERFORD AS-III				

Plug					
Depth Plug Type					
There are no Plug records to display.					

**Initial Test Data** 

November 13, 2019 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 02, 2019	MISSISSIPPIAN (LESS CHESTER)	278	39	702	2525	368	GAS LIFT		OPEN	139

# **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN (LESS

CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders						
Order No	Unit Size					
645699	640					

Perforated Intervals					
From To					
There are no Perf. Intervals records to display.					

**Acid Volumes** 

794 BBLS 15% HCL

### **Fracture Treatments**

196,659 BBLS SLICKWATER 4,448,896 LBS SAND PROPPANT

Formation	Тор
TOPEKA	3846
COTTAGE GROVE	5400
CHECKERBOARD	5794
BIG LIME	5993
OSWEGO	6067
VERDIGRIS	6204
PINK LIME	6303
MISSISSIPPIAN	6387

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

# Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 6,926' TO TERMINUS AT 11,497'. THE 4-1/2" CASING IS NOT CEMENTED.

### **Lateral Holes**

Sec: 26 TWP: 18N RGE: 5W County: KINGFISHER

SE SE SE SW

170 FSL 2610 FWL of 1/4 SEC

Depth of Deviation: 6215 Radius of Turn: 687 Direction: 180 Total Length: 4391

Measured Total Depth: 11684 True Vertical Depth: 6894 End Pt. Location From Release, Unit or Property Line: 170

# FOR COMMISSION USE ONLY

1142227

Status: Accepted

November 13, 2019 2 of 2