

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045237150000

Completion Report

Spud Date: March 05, 2018

OTC Prod. Unit No.: 045224954

Drilling Finished Date: May 25, 2018

1st Prod Date: December 11, 2018

Completion Date: July 01, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CRIPPLE BEAR 19X18-17-23 1HB

Purchaser/Measurer: BP

Location: ELLIS 30 17N 23W
NW NW NE NW
225 FNL 1420 FWL of 1/4 SEC
Latitude: 35.92560247 Longitude: -99.69660495
Derrick Elevation: 2305 Ground Elevation: 2284

First Sales Date: 12/11/18

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400
DENVER, CO 80206-5140

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	681475		680496	
	Commingled			680495	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	788	800	980	SURFACE
INTERMEDIATE	7	29	P-110	9132	2500	457	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	11039	2200	1145	8936	19975

Total Depth: 20530

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 14, 2018	CLEVELAND	1034	44	1297	1254	1397	FLOWING	1260	29/64	950

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders

Order No	Unit Size
678128	640
696034	MULTIUNIT
631276	640

Perforated Intervals

From	To
10220	20413

Acid Volumes

78000 GASL FE 15%

Fracture Treatments

9894650 LBS OF PEMIUM WHITE 40/70 SAND & 2325480 LBS OF CRC PREMIUM 40/70 SAND. 257867 BBLS WATER.

Formation	Top
CLEVELAND	9578

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

APPROVED WITH CURRENT INFORMATION. CEMENT REPORTS APPEAR IRREGULAR. WELL WAS ADDED TO AREA OF NO DSC.

Lateral Holes

Sec: 18 TWP: 17N RGE: 23W County: ELLIS

NE NE NE NW

30 FNL 2517 FWL of 1/4 SEC

Depth of Deviation: 9230 Radius of Turn: 630 Direction: 360 Total Length: 975

Measured Total Depth: 20530 True Vertical Depth: 9677 End Pt. Location From Release, Unit or Property Line: 30

FOR COMMISSION USE ONLY

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Status: Accepted