

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045237590000

Completion Report

Spud Date: September 13, 2018

OTC Prod. Unit No.: 045-22495

Drilling Finished Date: November 01, 2018

1st Prod Date: December 15, 2018

Completion Date: December 15, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PRINCIPAL 9X16-17-24 1HA

Purchaser/Measurer: ONEOK

Location: ELLIS 4 17N 24W
SW SE SW SW
317 FSL 973 FWL of 1/4 SEC
Latitude: 35.9703306 Longitude: -99.7700778
Derrick Elevation: 2306 Ground Elevation: 2274

First Sales Date: 12/15/18

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400
DENVER, CO 80206-5140

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	694722		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	635	2200	640	SURFACE
INTERMEDIATE	9 5/8	40	J-55	10121	3000	1360	SURFACE
PRODUCTION	5 1/2	20	P-110	21140	3000	3115	3384

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21150

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 08, 2019	CHEROKEE	236	45	1646	6987	2319	FLOWING	2450	76/128	2000

Completion and Test Data by Producing Formation

Formation Name: CHEROKEE

Code: 404CHRK

Class: OIL

Spacing Orders

Order No	Unit Size
593688	640
594259	640
694721	MULTIUNIT

Perforated Intervals

From	To
11150	20999

Acid Volumes

9000 GALS FE 15%

Fracture Treatments

23629030 LBS COMMON WHITE 1100 MESH SAND. & 525858 BBLS WATER.
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Formation	Top
CHEROKEE	10243

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

APPROVED WITH CURRENT INFORMATION. CEMENT REPORTS APPEAR IRREGULAR. WELL WAS ADDED TO AREA OF NO DSC.

Lateral Holes

Sec: 16 TWP: 17N RGE: 24W County: ELLIS

SW SE SW SW

192 FSL 689 FWL of 1/4 SEC

Depth of Deviation: 10230 Radius of Turn: 586 Direction: 181 Total Length: 10000

Measured Total Depth: 21150 True Vertical Depth: 11043 End Pt. Location From Release, Unit or Property Line: 192

FOR COMMISSION USE ONLY

1141580

Status: Accepted