

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063247460000

Completion Report

Spud Date: December 23, 2017

OTC Prod. Unit No.: 063-223345-0-0000

Drilling Finished Date: January 31, 2018

1st Prod Date: April 16, 2018

Completion Date: April 01, 2018

Drill Type: HORIZONTAL HOLE

Well Name: CARVER 1-16-21WH

Purchaser/Measurer: BP ENERGY

Location: HUGHES 16 9N 12E
NW NW NW NW
248 FNL 180 FWL of 1/4 SEC
Latitude: 35.260701 Longitude: -96.05094
Derrick Elevation: 759 Ground Elevation: 735

First Sales Date: 4/16/2018

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
686910

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			29		95	SURFACE
SURFACE	13 3/8	48	H40	449		325	SURFACE
PRODUCTION	5 1/2	17	P-110	13838		2000	1344

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13880

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 20, 2018	WOODFORD			854		3999	FLOWING	1145	102/128	248

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
667054	640
666941	640
686835	MULTIUNIT

Perforated Intervals

From	To
4360	13728

Acid Volumes

2,031 GAL 15% HCL ACID

Fracture Treatments

259,776 BBLS FLUID 7,924,987 # PROPPANT
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Formation	Top
WOODFORD	3922

Were open hole logs run? No

Date last log run: March 01, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 21 TWP: 9N RGE: 12E County: HUGHES

SE SW SW SW

87 FSL 436 FWL of 1/4 SEC

Depth of Deviation: 3036 Radius of Turn: 619 Direction: 178 Total Length: 9372

Measured Total Depth: 13380 True Vertical Depth: 4086 End Pt. Location From Release, Unit or Property Line: 87

FOR COMMISSION USE ONLY

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Status: Accepted