

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073261360001

Completion Report

Spud Date: May 27, 2019

OTC Prod. Unit No.: 073-225788

Drilling Finished Date: June 10, 2019

1st Prod Date: July 16, 2019

Completion Date: July 16, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BOETTLER 19-07-30 1MH

Purchaser/Measurer: KINGFISHER MIDSTREAM

Location: KINGFISHER 30 19N 7W
SE SW SW SE
220 FSL 2294 FEL of 1/4 SEC
Latitude: 36.08830217 Longitude: -97.9868816
Derrick Elevation: 1214 Ground Elevation: 1193

First Sales Date: 07/16/2019

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700
TULSA, OK 74136-1921

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	683789		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			102			SURFACE
SURFACE	9 5/8	40	J-55	402		250	SURFACE
PRODUCTION	7	29	P-110	8135		275	4739

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	4885	0	435	7894	12779

Total Depth: 12779

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 25, 2019	MISSISSIPPIAN (LESS CHESTER)	219	40	251	1146	147	ESP		64	290

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 359MSNLC			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
681210		640		8165			12710		
Acid Volumes				Fracture Treatments					
45,744 GAL 15% HCL				615,140 LBS 100 MESH SAND; 3,705,004 LBS 30/50 SAND					
				12,326,994 GAL SLICKWATER					

Formation	Top
CHECKERBOARD	6338
BIG LIME	6549
OSWEGO 3	6726
VERDIGRIS	6774
PINK LIME	6889
CHESTER	7087
MANNING	7207
MISSISSIPPIAN (LESS CHESTER)	7468
OSAGE	7583

Were open hole logs run? No
 Date last log run:
 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION FOR ORDER 683789 HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 30 TWP: 19N RGE: 7W County: KINGFISHER N2 N2 N2 N2 100 FNL 2634 FEL of 1/4 SEC Depth of Deviation: 7393 Radius of Turn: 494 Direction: 357 Total Length: 4610 Measured Total Depth: 12779 True Vertical Depth: 7835 End Pt. Location From Release, Unit or Property Line: 100

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<div>Status: Accepted</div> <div>1143569</div>

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