Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35009219910000

OTC Prod. Unit No.: 009-224877

Completion Report

Spud Date: April 20, 2018 Drilling Finished Date: June 15, 2018 1st Prod Date: August 10, 2018 Completion Date: July 21, 2018

Min Gas Allowable: Yes

Purchaser/Measurer: ENBRIDGE

First Sales Date: 08/10/2018

Drill Type:	HORIZONTAL HOLE

Well Name: ARTIE 26X23-11-25 1HA

Location: BECKHAM 26 11N 25W NW SE SW SW 331 FSL 941 FWL of 1/4 SEC Latitude: 35.393964 Longitude: -99.819814 Derrick Elevation: 2038 Ground Elevation: 2013

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400 DENVER, CO 80206-5140

	Completion Type	Location Exception	Increased Density				
Х	Single Zone	Order No	Order No				
	Multiple Zone	691292	There are no Increased Density records to display.				
	Commingled						

				C	asing and Cer	nent					
Туре		Size	Size Weight Grade Feet		et	PSI SAX		Top of CMT			
SUI	SURFACE		13 3/8	54.5	J-55	671		1730	715	SURFACE	
INTER	INTERMEDIATE		9 5/8	40	J-55	64	6434		950	SURFACE	
PRODUCTION			5 1/2	20	P-110	221	22155		3670	13882	
Liner											
Туре	Size	Weig	ght	Grade	Length	PSI	SI SAX Top Depth Bott		Bottom Depth		
There are no Liner records to display.											

Total Depth: 22155

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug	records to display.			

Initial Test Data

Test Date			Oil BBL/Day	Oil-Gi (Al	ravity Gas PI) MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin Pressure
Aug 27, 2018			606	5	4 4628	7637	1431	FLOWING	2250	29/64	1530
			Cor	npletio	n and Test Data	by Producing F	ormation				
	Formation Na WASH)	ame: MISS(DURIAN (UP	GRAN	ITE Code: 40	5MOUGW	C	lass: GAS			
	Spacing	Orders				Perforated I	ntervals		7		
Order No Unit Size					Fror	n	٦	Го			
691	291	ML	ILTIUNIT		1212	25	17	040			
147	147		640			ľ					
	Acid Vo	lumes				Fracture Tre	atments		7		
68000 GALS FE 15% ACID					1,359,580 LBS WHITE 100 MESH 5,916,960 LBS WHITE 40/70 MESH 1,272,560 LBS WHITE CRC 40/70 MESH 297,743 BBLS WATER						
	Formation Na	ame: MISSO	DURIAN		Code: 40	5MSRN	C	lass: GAS			
	Spacing	Orders				Perforated I	ntervals		7		
Orde	er No	U	nit Size		From To			-			
204	126		640		1708	17089 22155					
691	691291 MULTIUNIT										
Acid Volumes					Fracture Treatments						
ACIDIZED WITH MISSOURIAN (UP GRANITE WASH)					COMPLETED WITH MISSOURIAN (UP GRANITE WASH)						
	Formation Na (UP GRANIT		OURIAN-MIS	SOUR	AN Code:		C	lass: GAS			
				op		Vere open hole					
Formation CHECKERBO/	(UP GRANIT				v	Vere open hole Date last log run:	logs run? No				

Other Remarks

APPROVED WITH CURRENT INFORMATION. CEMENT REPORTS APPEAR IRREGULAR. WELL WAS ADDED TO AREA OF NO DSC.

Lateral Holes

Sec: 23 TWP: 11N RGE: 25W County: BECKHAM

NW NE NW NW

195 FNL 875 FWL of 1/4 SEC

Depth of Deviation: 11277 Radius of Turn: 661 Direction: 1 Total Length: 9839

Measured Total Depth: 22155 True Vertical Depth: 11896 End Pt. Location From Release, Unit or Property Line: 195

FOR COMMISSION USE ONLY

Status: Accepted

1140363