Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073262750000

OTC Prod. Unit No.: 073-2225100-0-0000

Completion Report

Spud Date: November 20, 2018

Drilling Finished Date: November 30, 2018 1st Prod Date: March 03, 2019 Completion Date: January 03, 2019

Min Gas Allowable: Yes

Purchaser/Measurer:

First Sales Date:

Drill Type: HORIZONTAL HOLE

Well Name: CLEVELAND 1805 4-26MH

Location: KINGFISHER 26 18N 5W NE NE NW NW 295 FNL 1148 FWL of 1/4 SEC Latitude: 36.013917 Longitude: -97.707229 Derrick Elevation: 1155 Ground Elevation: 1132

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900

| | Completion Type | Location Exception | Increased Density | | | | |
|---|-----------------|--------------------|-------------------|--|--|--|--|
| Х | Single Zone | Order No | Order No | | | | |
| | Multiple Zone | 697615 | 679455 | | | | |
| | Commingled | | | | | | |

| | Casing and Cement | | | | | | | | | | | | | |
|-------|-------------------|-----|------------|--------|----------|--------|-----|--------|--------|--------------|---------------|--|------|-------|
| ٦ | Туре | | Size | Weight | Grade | Feet | | PSI SA | | Top of CMT | | | | |
| CONI | OUCTOR | | 16" | 42# | X42 | 0 |) | | | SURFACE | | | | |
| SUI | SURFACE | | 9-5/8" 36# | | J-55 | 0 |) | | 260 | SURFACE | | | | |
| PROE | DUCTION | | 7" | 29# | P-110 | 10 455 | | 5 | | 2835' | | | | |
| | Liner | | | | | | | | | | | | | |
| Туре | Size | Wei | ght | Grade | Length | PSI | SAX | Тор | Depth | Bottom Depth | | | | |
| LINER | 4 1/2 | | | P-110 | 5154 0 0 | | 0 0 | | 0 6341 | | 5154 0 0 6341 | | 6341 | 11495 |

Total Depth: 11497

| Pac | ker | Plug | | | |
|-------|--------------------|---------------------------------------|-----------|--|--|
| Depth | Depth Brand & Type | | Plug Type | | |
| 6276' | WEATHERFORD AS-III | There are no Plug records to display. | | | |

Initial Test Data

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
|-----------------|-----------------------------------|----------------|----------------------|--|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Apr 02, 2019 | MISSISSIPPIAN (LESS CHESTER) | 203 | 39 | 961 | 4734 | 540 | GAS LIFT | | OPEN | 140 |
| | | Cor | npletion and | l Test Data I | by Producing F | ormation | | | | |
| | Formation Name: MISSI CHESTER) | ESS | Code: 35 | 9MSNLC | | | | | | |
| Spacing Orders | | | | | Perforated I | | | | | |
| Orde | Order No Unit Size | | | From | n | ٦ | Го | - | | |
| 645 | 645699 640 | | | There are | | | | | | |
| Acid Volumes | | | | Fracture Treatments | | | | | | |
| 58 BBLS 15% HCL | | | | 174,904 BBLS SLICKWATER 4,502,460 LBS SAND PROPPANT | | | | | | |
| Formation | | т | ор | V | Vere open hole l | ogs run? No | | | | |

| ТОРЕКА | 3843 |
|---------------|------|
| COTTAGE GROVE | 5396 |
| CHECKERBOARD | 5789 |
| BIG LIME | 5990 |
| OSWEGO | 6067 |
| VERDIGRIS | 6205 |
| PINK LIME | 6311 |
| MISSISSIPPIAN | 6412 |

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 6,518' TO TERMINUS AT 11,497'. THE 4-1/2" CASING IS NOT CEMENTED.

Lateral Holes

Sec: 26 TWP: 18N RGE: 5W County: KINGFISHER

SE SW SE SW

170 FSL 1863 FWL of 1/4 SEC

Depth of Deviation: 6049 Radius of Turn: 592 Direction: 180 Total Length: 4516

Measured Total Depth: 11497 True Vertical Depth: 6620 End Pt. Location From Release, Unit or Property Line: 170

FOR COMMISSION USE ONLY

Status: Accepted

1142222