

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35063248420000

**Completion Report**

Spud Date: August 26, 2018

OTC Prod. Unit No.: 063-224616-0-0000

Drilling Finished Date: October 20, 2018

1st Prod Date: November 21, 2018

Completion Date: November 21, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: TRUMAN 3-19-18CH

Purchaser/Measurer: BP ENERGY

Location: HUGHES 30 9N 12E  
SW NW NE NW  
336 FNL 1612 FWL of 1/4 SEC  
Latitude: 35.1666247 Longitude: -96.0851383  
Derrick Elevation: 807 Ground Elevation: 786

First Sales Date: 11/21/2018

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480  
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	694875		685100	
	Commingled			685101	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			29		95	SURFACE
SURFACE	9.625	40	K-55	516		170	SURFACE
PRODUCTION	5.5	17	P-110	14580		2130	3160

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14624**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 23, 2018	MISSISSIPPIAN			1742		2947	FLOWING	1599	18/64	466

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: GAS	
<b>Spacing Orders</b>			<b>Perforated Intervals</b>		
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>		
660420	640	4361	14441		
<b>Acid Volumes</b>			<b>Fracture Treatments</b>		
1,317 BBLS 15% HCL ACID			334,525 BBLS FLUID 8,732,763 LBS PROPPANT		

Formation	Top
MISSISSIPPIAN	3976

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 18 TWP: 9N RGE: 12E County: HUGHES  NE NW NW NW  67 FNL 832 FWL of 1/4 SEC  Depth of Deviation: 3428 Radius of Turn: 710 Direction: 357 Total Length: 10080  Measured Total Depth: 14624 True Vertical Depth: 3814 End Pt. Location From Release, Unit or Property Line: 67

FOR COMMISSION USE ONLY
Status: Accepted <div>1141395</div>

11/21/2018  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

1002A  
Addendum

API No.: 063248420000

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First Sales Date: 11/21/2018

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6120 S YALE AVE STE 1480  
TULSA, OK 74136-4226

Multinut  
Sec. 30 (SW) : 0  
Sec. 19 : 50.0198% 224616 I  
Sec. 18 : 49.9802% 224616 I

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	694875		685100	
	Commingled			685101	

Casing and Cement							
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Liner								
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There are no Liner records to display.								

Total Depth: 14624

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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November 13, 2019

1 of 2

EL 11-23-18

3591MSSP

1599psi

JK

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 23, 2018	MISSISSIPPIAN			1742		2947	FLOWING	1599	18/64	466

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

#### Spacing Orders

Order No	Unit Size
660420 (18x19)	640 (H) ✓

#### Perforated Intervals

From	To
4361	14441

#### Acid Volumes

1,317 BBLS 15% HCL ACID

#### Fracture Treatments

334,525 BBLS FLUID  
8,732,763 LBS PROPPANT

Formation	Top
MISSISSIPPIAN	3976

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

695964 MU ✓

#### Other Remarks

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#### Lateral Holes

Sec: 18 TWP: 9N RGE: 12E County: HUGHES

NE NW NW NW

67 FNL 832 FWL of 1/4 SEC

Depth of Deviation: 3428 Radius of Turn: 710 Direction: 357 Total Length: 10080

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