

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051249680000

Completion Report

Spud Date: December 07, 2022

OTC Prod. Unit No.: 051-230213

Drilling Finished Date: December 14, 2022

1st Prod Date: February 09, 2023

Completion Date: February 05, 2023

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: VERNER 2-16

Purchaser/Measurer: COFFEYVILLE RESOURCES

Location: GRADY 16 3N 7W
SE NW SE NE
1850 FNL 987 FEL of 1/4 SEC
Latitude: 34.734675 Longitude: -97.934686
Derrick Elevation: 1315 Ground Elevation: 1308

First Sales Date: 04/08/2023

Operator: SUNDOWN ENERGY LP 21689

16400 DALLAS PKWY STE 100
DALLAS, TX 75248-2640

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		80		20	SURFACE
SURFACE	8 5/8	32	J-55	1104	500	650	SURFACE
PRODUCTION	5 1/2	17	L-80	3719	1500	500	1180

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3770

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 12, 2023	NOBLE-OLSON	20	19	1	50	5	PUMPING	200		

Completion and Test Data by Producing Formation										
Formation Name: NOBLE-OLSON				Code: 451NBLO				Class: OIL		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
711157		40		3440			3452			
				3467			3473			
				3506			3514			
Acid Volumes				Fracture Treatments						
2,500 GALLONS 7 1/2%				40,000 GALLONS GELLED WATER, 67,000 POUNDS 16/30 SAND						

Formation	Top
FORTUNA	1906
NOBLE-OLSON	3192

Were open hole logs run? Yes
 Date last log run: December 13, 2022

 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
THE LOGS OF THE VERNER 2-16 WAS MAILED TO THE OCC IN EARLY FEBRUARY 2023. JERID PATTERSON, GEOLOGIST.

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1150032</div>