

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051245400002

Completion Report

Spud Date: January 03, 2019

OTC Prod. Unit No.: 051-226458-0-0000

Drilling Finished Date: March 14, 2019

1st Prod Date: December 03, 2019

Amended

Completion Date: December 03, 2019

Amend Reason: RECLASSIFY TO GAS

Drill Type: HORIZONTAL HOLE

Well Name: DALE LS 3-13X12H

Purchaser/Measurer:

Location: GRADY 13 4N 6W
NE SW SW SE
450 FSL 2253 FEL of 1/4 SEC
Latitude: 34.81335612 Longitude: -97.78077016
Derrick Elevation: 0 Ground Elevation: 1201

First Sales Date:

Operator: GULFPORT MIDCON LLC 24020

3001 QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2640

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	711415		689059	
	Commingled			689060	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30	150#	J55	120			
SURFACE	13 3/8	68#	J55	1515		865	SURFACE
INTERMEDIATE	9 5/8	40#	P110HC	13240		1080	7255
PRODUCTION	5 1/2	23#	P110HP	22160		1935	10579

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22128

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 12, 2022	SYCAMORE - WOODFORD	25	60	863	34520	30	FLOWING	1062	128/64	192

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
636625	640
676366	640 NPT
711414	MULTIUNIT

Perforated Intervals

From	To
17131	17599

Acid Volumes

1,386 BBLS ACID

Fracture Treatments

15,225,706 LBS SAND 280,622 BBLS WATER

Formation Name: SYCAMORE

Code: 352SCMR

Class: GAS

Spacing Orders

Order No	Unit Size
636625	640
676366	640 NPT
134400	640
711414	MULTIUNIT

Perforated Intervals

From	To
15660	17130
17600	22046

Acid Volumes

ACIDIZED WITH WOODFORD

Fracture Treatments

FRAC'D WITH WOODFORD

Formation Name: SYCAMORE - WOODFORD

Code:

Class: OIL

Formation	Top
SYCAMORE	14939
WOODFORD	15231

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - ORDER 709258 IS AN ORDER FOR AN EXCEPTION TO RULE 165:10-3-28.

Lateral Holes
Sec: 12 TWP: 4N RGE: 6W County: GRADY
SE SW NE SW
1586 FSL 1930 FWL of 1/4 SEC
Depth of Deviation: 14524 Radius of Turn: 382 Direction: 360 Total Length: 6386
Measured Total Depth: 22128 True Vertical Depth: 15124 End Pt. Location From Release, Unit or Property Line: 1586

FOR COMMISSION USE ONLY
Status: Accepted
1147846

6/1/22
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1002A
Addendum

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OKLAHOMA CITY, OK 73134-2640

Multinuit:

Sec. 13: 76.44% 226458 I

Sec. 12: 23.56% 226458A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
711415

Increased Density
Order No
689059
689060

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Initial Test Data

May 11, 2022

4/12/22

999SRWD

1062

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