

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35071242170002

Completion Report

Spud Date: December 05, 2007

OTC Prod. Unit No.: 071-120547-0-0000

Drilling Finished Date: December 11, 2007

1st Prod Date: March 05, 2008

Amended

Completion Date: December 11, 2007

Amend Reason: RECOMPLETE TO LAYTON; PLUG OFF PREVIOUS PERFS; CORRECT
PROD CASING CEMENT TOP DEPTH; RECLASS TO GAS

Recomplete Date: December 18, 2021

Drill Type: STRAIGHT HOLE

Well Name: TETON 9-28

Purchaser/Measurer: MUSTANG

Location: KAY 28 25N 1W
N2 SE SW NW
360 FSL 990 FWL of 1/4 SEC
Latitude: 36.616470811 Longitude: -97.315058303
Derrick Elevation: 0 Ground Elevation: 972

First Sales Date: 12/23/21

Operator: KODA OPERATING LLC 24242

17521 US HWY 69S STE 100
TYLER, TX 75703-5596

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	547935		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23	J-55	364		270	SURFACE
PRODUCTION	5 1/2	15	J-55	4497		175	2560

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4500

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		4100	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 18, 2021	LAYTON	1.5	39	70	46666	1658	PUMPING			

Completion and Test Data by Producing Formation	
Formation Name: LAYTON	Code: 405LYTN
Class: GAS	

Spacing Orders	
Order No	Unit Size
526359	160

Perforated Intervals	
From	To
3260	3284

Acid Volumes	
1,000 GAL 7 1/2% HCL ACID	

Fracture Treatments	
27,000 GALS 20# XL BORATE FLUID 8,470 LBS 20/40 SAND AND 11,010# 16/30# RCS PROPPANT	

Formation	Top
LAYTON	3260

Were open hole logs run? Yes

Date last log run: December 11, 2007

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - 712250 (CD# 202001063) IS CHANGE OF OPERATOR FOR THE WELL ORDERS

FOR COMMISSION USE ONLY

Status: Accepted	1148023
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6/1/22
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1002A
Addendum

API No.: 35071242170002

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A: 120547 I

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Plug	
Depth	Plug Type
4100	CIBP

Initial Test Data

May 11, 2022

12/18/21

4052 YTN

1
XMT-pumping

1 of 2