

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019210260001

Completion Report

Spud Date: May 05, 1972

OTC Prod. Unit No.: 019-223147-0-0000

Drilling Finished Date: May 21, 1972

Amended

1st Prod Date: May 26, 1972

Amend Reason: CORRECT SURFACE HOLE LOCATION (SEE SURVEY)

Completion Date: June 22, 1972

Recomplete Date: April 14, 2021

Drill Type: STRAIGHT HOLE

Well Name: MAY 1

Purchaser/Measurer:

Location: CARTER 35 3S 2W
SE NW NE SE
2120 FSL 1845 FWL of 1/4 SEC
Latitude: 34.251262 Longitude: -97.37227
Derrick Elevation: 986 Ground Elevation: 978

First Sales Date:

Operator: ARDMORE PRODUCTION & EXPLORATION CO 16133
PO BOX 1988
301 W MAIN ST STE 415
ARDMORE, OK 73402-1988

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10.75	32	J-55	731		550	SURFACE
PRODUCTION	4.5	9.5	K-55	5974		350	5025

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5975

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 16, 2021	FUSULINID LOW	2	39	2	1000		PUMPING			

Completion and Test Data by Producing Formation

Formation Name: FUSULINID LOW

Code: 404FSLDL

Class: OIL

Spacing Orders

Order No	Unit Size
673578	550

Perforated Intervals

From	To
5886	5910

Acid Volumes

NONE

Fracture Treatments

6,000 GALLONS LINEAR GEL AND 7,000 POUNDS 20/40 SAND

Formation	Top
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Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
THE SURFACE HOLE LOCATION WAS SURVEYED TO VERIFY ITS LOCATION FOR GEOLOGIC MAPPING.

FOR COMMISSION USE ONLY

Status: Accepted

1148117

API NO. 35-01921026
OTC PROD UNIT NO. 07223147

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-521-2331
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA
Corporation
Commission

Form 1002A
Rev. 2021

ORIGINAL AMENDED (Reason) *Correct* Surface Hole Location *(see)*

Rule 165:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY **Carter** SEC **35** TWP **3S** RGE **2W**

LEASE NAME **May** WELL NO. **1**

SE 1/4 NW 1/4 NE 1/4 SE 1/4 FSL 2120 FWL 1845

ELEVATION Derrick FL **986** Ground **978** Latitude **34.251262** Longitude **-97.372270**

OPERATOR NAME **Ardmore Production & Exploration Co** OTC / OCC OPERATOR NO. **16133**

ADDRESS **PO Box 1988**

CITY **Ardmore** STATE **OK** ZIP **73402**

SPUD DATE **5/5/1972**

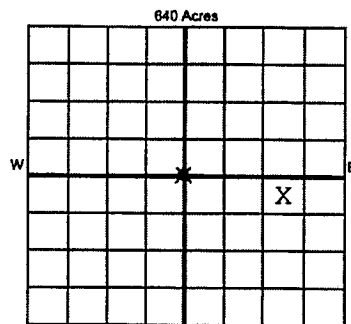
DRLG FINISHED DATE **5/21/1972**

DATE OF WELL COMPLETION **6/22/72**

1st PROD DATE **5/26/72**

RECOMP DATE **4/14/2021**

OTC / OCC OPERATOR NO. **16133**



LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
☐ COMMINGLED
LOCATION EXCEPTION ORDER NO.
MULTIUNIT ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10.75	32	J55	731		550	Surface
INTERMEDIATE	4.5	9.5	K55	5974		350	5025
PRODUCTION							
LINER							

PACKER @ _____ BRAND & TYPE _____

PLUG @ _____ TYPE _____

PLUG @ _____ TYPE _____

TOTAL DEPTH **5975**

PACKER @ _____ BRAND & TYPE _____

PLUG @ _____ TYPE _____

PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

404 F5L DL

FORMATION	L. Fusilind						<i>Original Treatment</i>
SPACING & SPACING ORDER NUMBER	550 ac / 673578						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	5886-5910						
ACID/VOLUME	NONE						
FRACTURE TREATMENT (Fluids/Prop Amounts)	6000 gal linear gel & 7000# 20/40 sand						

RECEIVED

MAY 05 2022

OKLAHOMA CORPORATION COMMISSION

Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	4/16/21					
OIL-BBL/DAY	2					
OIL-GRAVITY (API)	39					
GAS-MCF/DAY	2					
GAS-OIL RATIO CU FT/BBL	1000					
WATER-BBL/DAY	.5					
PUMPING OR FLOWING	Pumping					
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE

PO Box 1988

ADDRESS

Ardmore

CITY

Charles Teacle III

NAME (PRINT OR TYPE)

OK

STATE

73402

ZIP

5/2/2022

DATE

5802232292

PHONE NUMBER

ardmore_production@hotmail.com

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
See original	

LEASE NAME May WELL NO. 1

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes
<div></div> <div></div> <div></div> <div></div> <div></div>	

Were open hole logs run?	<input type="radio"/> yes <input type="radio"/> no
Date Last log was run	_____
Was CO ₂ encountered?	<input type="radio"/> yes <input type="radio"/> no at what depths? _____
Was H ₂ S encountered?	<input type="radio"/> yes <input type="radio"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input type="radio"/> no
If yes, briefly explain below	

Other remarks: The SHL location was surveyed to verify its location for geologic mapping.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
			BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
			BHL From Lease, Unit, or Property Line:

LATERAL #2

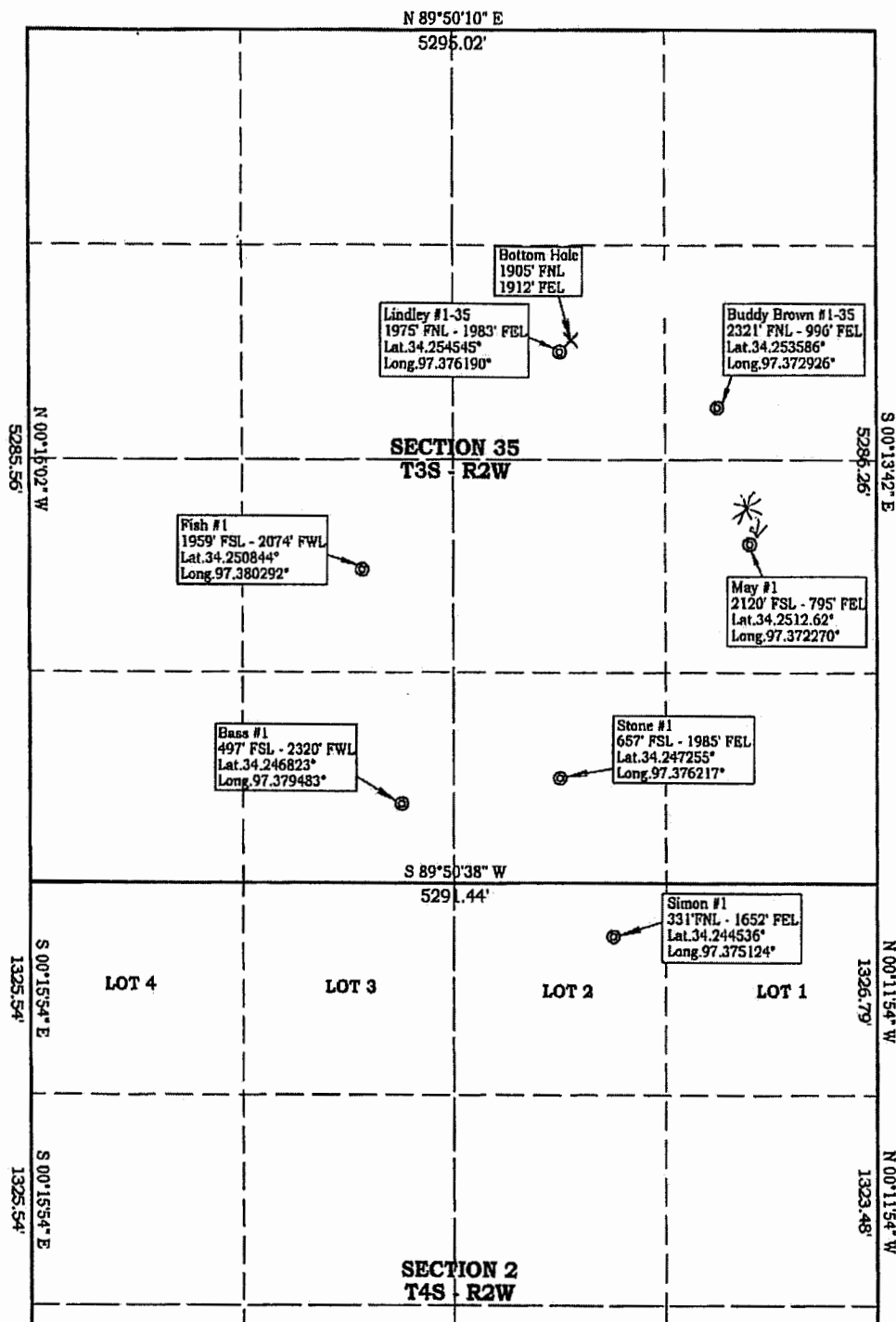
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
			BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
			BHL From Lease, Unit, or Property Line:

Image@1002A

**ARDMORE PRODUCTION
AOU WELLS IN SECTION 35, TOWNSHIP 3 SOUTH,
RANGE 2 WEST AND SECTION 2, TOWNSHIP 4 SOUTH,
RANGE 2 WEST, CARTER COUNTY, OKLAHOMA.**



Bearings are GRID NORTH

SCALE 1" = 1000'

0' 1000'

Job # 22046 A
Date 4/20/2022



CERTIFICATE:

I, D. Harry McClintick, a Registered Land Surveyor in the state of Oklahoma, do hereby certify that the above Wellheads were surveyed on the ground as shown.

D. Harry McClintick
D. Harry McClintick, R.P.L.S. # 1367, CA # 3093