

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137274410000

Completion Report

Spud Date: November 09, 2021

OTC Prod. Unit No.: 137-031558-0-0000

Drilling Finished Date: November 09, 2021

1st Prod Date: November 30, 2021

Completion Date: November 18, 2021

Drill Type: STRAIGHT HOLE

Well Name: BROWN 11

Purchaser/Measurer: CP ENERGY

Location: STEPHENS 11 3S 5W
NE NE SW SE
1155 FSL 1485 FEL of 1/4 SEC
Latitude: 34.30686 Longitude: -97.689785
Derrick Elevation: 972 Ground Elevation: 962

First Sales Date: 12/5/2021

Operator: BANNER OIL & GAS LLC 22792

10011 S PENNSYLVANIA AVE
OKLAHOMA CITY, OK 73159-6905

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	212	J-55	220		90	SURFACE
PRODUCTION	5 1/2	15.5	J-55	1182		175	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1182

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 30, 2021	LOCO	6	20		250		PUMPING			

Completion and Test Data by Producing Formation

Formation Name: LOCO

Code: 405LOCO

Class: OIL

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

970

994

1060

1100

Acid Volumes

NONE

Fracture Treatments

FRACTURE STIMULATE PERFS 1060 W/2000GALS 30#XL GELW1PPG 12/20 4000 GALS 30# GELLED PAD @20BPM 819# 1000 GALS 30# XL GELW/1PPG 12/20 FRACTURE STIMULATE 1500 GALS 30# LINEAR GEL (ADDITIONAL DATA IN MEMO SECTION BELOW)

Formation	Top
LOCO	970

Were open hole logs run? Yes

Date last log run: November 11, 2021

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OPERATOR - RIH & PERFORATE 1060-1100' AT 4SPF AND 90 DEGREE PHASING W/3 1/8 HSC GUN. FRACTURE STIMULATE PERFS 1060 W/2000GALS 30#XL GELW1PPG 12/20 4000 GALS 30# GELLED PAD @20BPM 819# 1000 GALS 30# XL GELW/1PPG 12/20 PERFORATE PERFS @970-994 AT 4SPF AT 90 DEGREE PHASING W/3 1/8 HSC GUN. FRACTURE STIMULATE 1500 GALS 30# LINEAR GEL

FOR COMMISSION USE ONLY

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Status: Accepted