Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35051245600002

OTC Prod. Unit No.: 051-226456-0-0000

Amended

Amend Reason: RECLASSIFY TO GAS

Drill Type: HORIZONTAL HOLE

Well Name: DALE 2-13X12H

Location: GRADY 13 4N 6W NW SE SE SW 400 FSL 2250 FWL of 1/4 SEC Latitude: 34.813341 Longitude: -97.783684 Derrick Elevation: 0 Ground Elevation: 1188

Operator: GULFPORT MIDCON LLC 24020

3001 QUAIL SPRINGS PKWY OKLAHOMA CITY, OK 73134-2640 Spud Date: February 26, 2019 Drilling Finished Date: April 18, 2019 1st Prod Date: December 12, 2019 Completion Date: December 12, 2019

Purchaser/Measurer:

First Sales Date:

	Completion Type	Location Exception							Increased Density						
Х	Single Zone	one Order No						Order No							
	Multiple Zone			70989	98				684886						
	Commingled							686669							
						С	asing an	d Cer	ment						
		т	Туре		Size	Weight	Gr	Grade		et	PSI	SAX	Top of CMT		
		CONDUCTOR		30		SEAMPIPE		≣ 12	:0						
		SURFACE			13 3/8	68	68 J-5		5 1500			995	SURFACE		
		INTERMEDIATE		9 5/8	40	40 P-110		HC 13193			825	8537			
		PRODUCTION			5 1/2	23 P-'		10HP	HP 25925			2930	9757		
								iner							
		Туре	Size	Wei	ght	Grade	Leng	th	PSI	SAX	Тор	Depth	Bottom Depth		

There are no Liner records to display.

Total Depth: 25971

Pac	ker	Plug						
Depth	Brand & Type	Depth	Plug Type					
There are no Packe	r records to display.	There are no Plug records to display.						

Initial Test Data

Test Date	est Date Formation		Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 12, 2022	2, 2022 WOODFORD 124				4584	36968	97	FLOWING	1282	128/64	189
			Con	npletion and	Test Data k	by Producing F	ormation				
Formation Name: WOODFORD					Code: 31	9WDFD					
	Spacing (Orders				Perforated In	ntervals				
Orde	er No	U	nit Size		From To						
134	134400				1568	2	25	25836			
636625			640			•					
676366 N			NPT								
709828 MULTIUNIT											
Acid Volumes						Fracture Tre	atments		7		
2,112 BARRELS ACID					183,177 PO	JNDS SAND, 4	२				
			.								
Formation Top			ор	v	/ere open hole l						
WOODFORD					15258 D	ate last log run:					

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 12 TWP: 4N RGE: 6W County: GRADY

NW NE NW NW

44 FNL 792 FWL of 1/4 SEC

Depth of Deviation: 14316 Radius of Turn: 477 Direction: 359 Total Length: 10154

Measured Total Depth: 25971 True Vertical Depth: 14916 End Pt. Location From Release, Unit or Property Line: 44

FOR COMMISSION USE ONLY

Status: Accepted

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6/1/22

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Form 1002A

1002A Addendum

	API No.: 35051245600002					Completion Report						Spud Date: February 26, 2019				
	OTC Prod.	Unit No.: 051-226456						Drilling Finished Date: April 18, 2019								
	Amended		1st Prod Date: December 12, 2019									nber 12, 2019				
	Amend Reason: RECLASSIFY TO GAS					Completion Date: December 12, 2019										
	Drill Type:	HORIZONTAL HO														
		DALE 2-13X12H						Purc	haser/M	leasurer:						
	Location:	GRADY 13 4N 6	w	First Sales Date:												
	Operator:	NW SE SE SW 400 FSL 2250 FW Latitude: 34.813341 Derrick Elevation: 0 GULFPORT MIDCO 3001 QUAIL SPRIM OKLAHOMA CITY, 0	L of 1/4 SEC Longitude: -97 Ground Eleva N LLC 24020 GS PKWY	ation: 1188)	<u> </u>	<u>1uff</u> S S	ec. l ec. l	3:2:	SD) SS	50	2264 226	456 456 <i>f</i>	ב כ {	2		
	Сотр	letion Type	Location Exception								Inc	creased	Density			
	X Single	Zone	Order No					Order No								
	Multipl	e Zone	709898						684886							
	Comm					686669										
			Casing and Cement													
041	1F0 709828 691358 (Sec.13) 691357 (Sec.12)		Туре		T	Size	Weight		Grade Feet		et	PSI	SAX	Top of CMT		
IVIL	uru	- (())	CONDUCTOR			30		SEAMPIPE		120						
SA	69135	8 (Sec.13)	SURFACE			13 3/8	68	J	1-55	1500			995	SURFACE		
SA.	19139	7 (Sec. 12)	INTERMEDIATE			9 5/8	40	P-1	10HC	HC 13193			825	8537		
01			PRODUCTION			5 1/2	23	P-1	10HP	25925			2930	9757		
		[Li	ner							
			Туре	Size	Weig	ht	Grade	Leng	gth PSI SAX Top D			Depth	Bottom Depth			
						There are	no Line	r records	to displa	ay.						
		•											Total	Depth: 25971		
						Piug										
		Depth						Depth			Plug Type					
		There are no I	Packer records	s to display				There are no Plug records to display.								

Initial Test Data May 11, 2022 4 (222 319 WDF) 1282 1 of 2