

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051246250002

**Completion Report**

Spud Date: May 11, 2019

OTC Prod. Unit No.: 051-226689-0-0000

Drilling Finished Date: September 17, 2019

**Amended**

1st Prod Date: March 03, 2020

Amend Reason: RECLASSIFY TO GAS

Completion Date: February 25, 2020

**Drill Type: HORIZONTAL HOLE**

Well Name: NORTH RYAN 5-5X8H

Purchaser/Measurer:

Location: GRADY 32 5N 5W  
SW SE SE SE  
266 FSL 608 FEL of 1/4 SEC  
Latitude: 34.85578307 Longitude: -97.74283812  
Derrick Elevation: 0 Ground Elevation: 1145

First Sales Date:

Operator: GULFPORT MIDCON LLC 24020

3001 QUAIL SPRINGS PKWY  
OKLAHOMA CITY, OK 73134-2640

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	711562		690042	
	Commingled			690043	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30		SEAMPIPE	128			
SURFACE	13 3/8		J-55	1539		865	SURFACE
INTERMEDIATE	9 5/8		P-110HC	9050		820	4586
PRODUCTION	5 1/2		P-110CYHP	20508		840	8012

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	7 5/8		P-110HC	3146	0	295	8658	11804

**Total Depth: 21213**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 12, 2022	WOODFORD	57	60	1337	23456	22	FLOWING	937	128/64	167

Completion and Test Data by Producing Formation															
Formation Name: WOODFORD	Code: 319WDFD	Class: GAS													
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th colspan="2" style="text-align: center; padding: 5px;">Spacing Orders</th> </tr> </thead> <tbody> <tr> <td style="width: 50%; padding: 5px;">Order No</td> <td style="width: 50%; padding: 5px;">Unit Size</td> </tr> <tr> <td style="padding: 5px;">197445</td> <td style="padding: 5px;">640</td> </tr> <tr> <td style="padding: 5px;">711561</td> <td style="padding: 5px;">MULTIUNIT</td> </tr> </tbody> </table>	Spacing Orders		Order No	Unit Size	197445	640	711561	MULTIUNIT	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th colspan="2" style="text-align: center; padding: 5px;">Perforated Intervals</th> </tr> </thead> <tbody> <tr> <td style="width: 50%; padding: 5px;">From</td> <td style="width: 50%; padding: 5px;">To</td> </tr> <tr> <td style="padding: 5px;">14326</td> <td style="padding: 5px;">20682</td> </tr> </tbody> </table>	Perforated Intervals		From	To	14326	20682
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Formation	Top
WOODFORD	13844

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

Lateral Holes
Sec: 8 TWP: 4N RGE: 5W County: GRADY  NW   SE   SE   NW  2256 FNL   2276 FWL of 1/4 SEC  Depth of Deviation: 13748 Radius of Turn: 685 Direction: 184 Total Length: 6356  Measured Total Depth: 21213 True Vertical Depth: 14348 End Pt. Location From Release, Unit or Property Line: 2256

FOR COMMISSION USE ONLY	
Status: Accepted	1147849

6/1/22

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**1002A**  
**Addendum**

API No.: 35051246250002

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OKLAHOMA CITY, OK 73134-2640

Multifunt:

32-05N-05W (54): -0-

05-04N-05W: 72.62% 226689 I

08-04N-05W: 27.38% 226689A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
711562	

Increased Density	
Order No	
690042	
690043	

MUFO 711561  
SA 690766 (Sec. 8)

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May 11, 2022

4/14/22

319WDFD

937

1 of 2