

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011240890000

Completion Report

Spud Date: September 24, 2018

OTC Prod. Unit No.: 011-224866

Drilling Finished Date: October 27, 2018

1st Prod Date: December 04, 2018

Completion Date: November 20, 2018

Drill Type: HORIZONTAL HOLE

Well Name: BODEN 4-10-15XHM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 3 14N 12W
NW SW SE SE
356 FSL 1153 FEL of 1/4 SEC
Derrick Elevation: 1745 Ground Elevation: 1715

First Sales Date: 12/4/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	683200		680524	
	Commingled			680525	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1498		829	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10366		1214	3000
PRODUCTION	5 1/2	23	P-110	18135		2999	10300

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18133

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 16, 2018	MISS'AN LM	919	54.7	14760	16061	1533	FLOWING	3700	38/64	3117

Completion and Test Data by Producing Formation

Formation Name: MISS'AN LM

Code: 359 MPLM

Class: GAS

Spacing Orders

Order No	Unit Size
102663	640
107747	640
683199	MULTIUNIT

Perforated Intervals

From	To
12895	18048

Acid Volumes

91 BBLS 15% HCL ACID

Fracture Treatments

197,066 BBLS OF FLUID & 10,513,660 LBS OF SAND
--

Formation	Top
MISS'AN LM	11689

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 15 TWP: 14N RGE: 12W County: BLAINE

NW NE NW NE

115 FNL 1698 FEL of 1/4 SEC

Depth of Deviation: 12030 Radius of Turn: 462 Direction: 181 Total Length: 5238

Measured Total Depth: 18133 True Vertical Depth: 12553 End Pt. Location From Release, Unit or Property Line: 115

FOR COMMISSION USE ONLY

Status: Accepted

1141442

3/4/19

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Oil & Gas Conservation Division
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1016EZ

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Multifunt:

Sec. 3 (SL): -0-

Sec. 10: 99.42% A: 204411 $\neq \rightarrow S$

Sec. 15: 0.58% A: 205887 $\neq \rightarrow S$

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
683200	

Increased Density	
Order No	
680524	(10)
680525	(15)

Multifunt FO:
~~699267~~
699267

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Depth	Plug Type
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Σ 2018: 316,459

Initial Test Data

February 11, 2019

1 of 2

12/16/18

359 MPLM

3700

EL
EL

OR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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