Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35011240880000

OTC Prod. Unit No.: 011-224865

Completion Report

Spud Date: September 21, 2018

Drilling Finished Date: November 01, 2018

1st Prod Date: December 04, 2018

Completion Date: November 28, 2018

Drill Type: HORIZONTAL HOLE

Well Name: BODEN 3-10-15XHM

Location: BLAINE 3 14N 12W SW SE SE SW 292 FSL 2300 FWL of 1/4 SEC Derrick Elevation: 1747 Ground Elevation: 1717

Operator: CONTINENTAL RESOURCES INC 3186 PO BOX 269000 20 N BROADWAY AVE OKLAHOMA CITY, OK 73126-9000 Purchaser/Measurer: ENABLE MIDSTREAM

First Sales Date: 12/4/2018

| | Completion Type | Location Exception | Increased Density | | | |
|---|-----------------|--------------------|-------------------|--|--|--|
| Х | Single Zone | Order No | Order No | | | |
| | Multiple Zone | 683198 | 680524 | | | |
| | Commingled | | 680525 | | | |
| L | I] | Cooling on | | | | |

| Casing and Cement | | | | | | | | | | | | |
|--|------------------------|--------|---------|--------------|--------|-------------------------|------|------|---------|------------|--|--|
| Туре | | | Size | Weight Grade | | Feet | | PSI | SAX | Top of CMT | | |
| SURFACE | | 13 3/8 | 55 J-55 | | 15 | 00 | | 837 | SURFACE | | | |
| INTERMEDIATE | | 9 5/8 | 40 | P-110 | 103 | 315 | 1216 | | 3000 | | | |
| PRODUCTION | | | 5 1/2 | 23 | P-110 | 22952 | | 4150 | | 9866 | | |
| Liner | | | | | | | | | | | | |
| Туре | Type Size Weight Grade | | | | Length | Length PSI SAX Top Dept | | | | | | |
| There are no Liner records to display. | | | | | | | | | | | | |

Total Depth: 22952

| Pac | ker | Plug | | | | |
|--------------------|-----------------------|---------------------------------------|-----------|--|--|--|
| Depth | Brand & Type | Depth | Plug Type | | | |
| There are no Packe | r records to display. | There are no Plug records to display. | | | | |

Initial Test Data

| Test Date | BBL/Day | | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure | |
|-----------------|------------------------|------------|--|-----------------------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|--|
| Dec 16, 2018 | | | 55.5 | 19749 | 23344 | 2034 | FLOWING | 4670 | 42/64 | 3188 | |
| | | Cor | npletion and | Test Data b | by Producing F | ormation | | | | | |
| | Formation Name: MISS | 'AN LM | | Code: 35 | 9 MPLM | С | lass: GAS | | | | |
| | Spacing Orders | | | | Perforated I | ntervals | | | | | |
| Order | No L | Jnit Size | | From To | | | | | | | |
| 10266 | 63 | 640 | | 1262 | 3 | 22 | 783 | | | | |
| 10774 | 47 | 640 | | | • | | | | | | |
| 68319 | 97 MI | ULTIUNIT | | | | | | | | | |
| | Acid Volumes | | | Fracture Treatments | | | | | | | |
| | 84 BBLS 15% HCL ACI | 37 | 377,234 BBLS OF FLUID & 20,502,565 LBS OF SAND | | | | | | | | |
| | | | | | | | | | | | |
| Formation | | Т | ор | Were open hole logs run? No | | | | | | | |
| MISS'AN LM | | | | 11710 Date last log run: | | | | | | | |
| | | | | v | /ere unusual dr | illing circums | tances encou | untered? No | | | |
| | | | | Explanation: | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| Other Remarks | | | | | | | | | | | |
| OCC: THIS DOC | CUMENT IS BEING ACCE | EPTED BASE | D ON THE D | ATA SUBMI | TTED. NEITHE | R THE FINA | L LOCATION | N EXCEPTIO | N NOR TI | HE FINAL | |
| MULTIUNIT OR | DERS HAVE BEEN ISSU | IED | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | Lateral H | loles | | | | | | |
| Sec: 15 TWP: 14 | 4N RGE: 12W County: BL | AINE | | | | | | | | | |
| SW SE SE | SW | | | | | | | | | | |

81 FSL 2296 FWL of 1/4 SEC

Depth of Deviation: 12000 Radius of Turn: 447 Direction: 180 Total Length: 10329

Measured Total Depth: 22952 True Vertical Depth: 12802 End Pt. Location From Release, Unit or Property Line: 81

FOR COMMISSION USE ONLY

Status: Accepted

1141440

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: \$01 240880000 **Completion Report** Spud Date: September 21, 2018 OTC Prod. Unit No.: 011-224865 Drilling Finished Date: November 01, 2018 1st Prod Date: December 04, 2018 Completion Date: November 28, 2018 Drill Type: HORIZONTAL HOLE Well Name: BODEN 3-10-15XHM Purchaser/Measurer: ENABLE MIDSTREAM BLAINE 3 14N 12W SW SE SE SW 292 FSL 2300 FWL of 1/4 SEC First Sales Date: 12/4/2018 Location: Muttimit: Sec. 3(51): -0-Derrick Elevation: 1747 Ground Elevation: 1717 Sec. 10: 50.48% A: 204411 1-15 Sec. 15: 49.52% A: 205887 1-35 CONTINENTAL RESOURCES INC 3186 PO BOX 269000 Operator: 20 N BROADWAY AVE OKLAHOMA CITY, OK 73126-9000 **Completion Type Location Exception Increased Density** Х Single Zone **Order No Order No** 680524 Multiple Zone 683198 10 Commingled 680525 Multiumt FO: 699013 **Casing and Cement** Top of CMT Size Weight Feet PSI SAX Туре Grade SURFACE 13 3/8 55 J-55 1500 837 SURFACE INTERMEDIATE 1216 3000 9 5/8 P-110 10315 40 PRODUCTION 5 1/2 23 P-110 22952 4150 9866 Liner Туре Size Weight Grade Length PSI SAX **Top Depth Bottom Depth** There are no Liner records to display. Total Depth: 22952

 Packer
 Plug

 Depth
 Brand & Type
 Depth
 Plug Type

 There are no Packer records to display.
 There are no Plug records to display.

Z 2018: 407,758

4570

Initial Test Data

12/16/18 359MPLM

February 11, 2019

EZ.

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1 of 2

| Test Date | Formation | | Formation Oil Oil BBL/Day | | / Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure | | |
|-----------------|-----------------|--|------------------------------|--------------|--|---------------------------------|------------------|----------------------|--|---------------|-------------------------|--|--|
| Dec 16, 2018 | MISS'AN | N LM | 846 | 55.5 | 19749 | 23344 | 2034 | FLOWING | 4670 | 42/64 | 3188 | | |
| | | | Con | npletion an | d Test Data | by Producing F | ormation | | | | | | |
| | Formation Na | ame: MISS'A | N LM | | Code: 35 | 9 MPLM | С | lass: GAS | | | | | |
| | Spacing | Orders | | | | Perforated I | ntervals | | ٦ | | | | |
| Orde | er No | Ur | it Size | | From To | | | | | | | | |
| 102 | 663 | | 640 | | 1262 | 3 | 22783 | | | | | | |
| 107 | 747 | | 640 | | | I | | | | | | | |
| 683 | 197 | MU | LTIUNIT | | | | | | | | | | |
| | Acid Vo | olumes | | | | Fracture Tre | atments | | 7 | | | | |
| | 84 BBLS 15% | | | | 377.234 BBLS | OF FLUID & 2 | | 3S OF SAND | | | | | |
| | | | | | | | -,, | | | | | | |
| Formation | | | Т | ор | | lara anan hala | | | | | | | |
| MISS'AN LM | | ······································ | | | Were open hole logs run? No 11710 Date last log run: | | | | | | | | |
| | | | | | | Vere unusual dri xplanation: | Illing circums | tances encou | untered? No | | | | |
| Other Remark | S | | | | | | | | | | | | |
| OCC: THIS DO | CUMENT IS BE | | PTED BASE | D ON THE | DATA SUBM | TTED. NEITHE | R THE FINA | L LOCATION | I EXCEPTIO | NOR T | HE FINAL | | |
| | | | | | | | | | an a | <u> </u> | | | |
| | | | | | | | | | | | | | |
| | | | | | Lateral H | loles | | | | | | | |
| Sec: 15 TWP: 1 | 14N RGE: 12W | County: BLA | INE | | | | | | | | | | |
| SW SE SE | | | | | | | | | | | | | |
| 81 FSL 2296 | FWL of 1/4 SEC | C | | | | | | | | | | | |
| Depth of Deviat | tion: 12000 Rad | lius of Turn: 4 | 447 Directior | n: 180 Total | Length: 1032 | 9 | | | | | | | |
| Measured Tota | I Depth: 22952 | True Vertical | Depth: 1280 | 02 End Pt. | Location Fror | n Release, Unit | or Property I | _ine: 81 | | | | | |
| | | | | | | | | | | | | | |

FOR COMMISSION USE ONLY

Status: Accepted

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