

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011240880000

Completion Report

Spud Date: September 21, 2018

OTC Prod. Unit No.: 011-224865

Drilling Finished Date: November 01, 2018

1st Prod Date: December 04, 2018

Completion Date: November 28, 2018

Drill Type: HORIZONTAL HOLE

Well Name: BODEN 3-10-15XHM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 3 14N 12W
SW SE SE SW
292 FSL 2300 FWL of 1/4 SEC
Derrick Elevation: 1747 Ground Elevation: 1717

First Sales Date: 12/4/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	683198		680524	
	Commingled			680525	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1500		837	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10315		1216	3000
PRODUCTION	5 1/2	23	P-110	22952		4150	9866

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22952

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 16, 2018	MISS'AN LM	846	55.5	19749	23344	2034	FLOWING	4670	42/64	3188

Completion and Test Data by Producing Formation	
Formation Name: MISS'AN LM	Code: 359 MPLM
Class: GAS	

Spacing Orders	
Order No	Unit Size
102663	640
107747	640
683197	MULTIUNIT

Perforated Intervals	
From	To
12623	22783

Acid Volumes
84 BBLS 15% HCL ACID

Fracture Treatments
377,234 BBLS OF FLUID & 20,502,565 LBS OF SAND

Formation	Top
MISS'AN LM	11710

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes
Sec: 15 TWP: 14N RGE: 12W County: BLAINE SW SE SE SW 81 FSL 2296 FWL of 1/4 SEC Depth of Deviation: 12000 Radius of Turn: 447 Direction: 180 Total Length: 10329 Measured Total Depth: 22952 True Vertical Depth: 12802 End Pt. Location From Release, Unit or Property Line: 81

FOR COMMISSION USE ONLY	
Status: Accepted	1141440

3/1/19
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 0011240880000

Completion Report

Spud Date: September 21, 2018

OTC Prod. Unit No.: 011-224865

Drilling Finished Date: November 01, 2018

1st Prod Date: December 04, 2018

Completion Date: November 28, 2018

Drill Type: HORIZONTAL HOLE

Well Name: BODEN 3-10-15XHM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 3 14N 12W
SW SE SE SW
292 FSL 2300 FWL of 1/4 SEC
Derrick Elevation: 1747 Ground Elevation: 1717

First Sales Date: 12/4/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Multinuit: Sec. 3(s4): -0-
Sec. 10: 50.48% A: 204411 I→S
Sec. 15: 49.52% A: 205887 I→S

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
683198	

Increased Density	
Order No	
680524	(10)
680525	(45)

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1500		837	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10315		1216	3000
PRODUCTION	5 1/2	23	P-110	22952		4150	9866

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22952

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Σ 2018: 407,758

Initial Test Data

February 11, 2019

1 of 2

EZ
EZ

DR

12/16/18

359 MPLM

4670

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 16, 2018	MISS'AN LM	846	55.5	19749	23344	2034	FLOWING	4670	42/64	3188

Completion and Test Data by Producing Formation

Formation Name: MISS'AN LM

Code: 359 MPLM

Class: GAS

Spacing Orders

Order No	Unit Size
102663	640
107747	640
683197	MULTIUNIT

Perforated Intervals

From	To
12623	22783

Acid Volumes

84 BBLS 15% HCL ACID

Fracture Treatments

377,234 BBLS OF FLUID & 20,502,565 LBS OF SAND

Formation	Top
MISS'AN LM	11710

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 15 TWP: 14N RGE: 12W County: BLAINE

SW SE SE SW

81 FSL 2296 FWL of 1/4 SEC

Depth of Deviation: 12000 Radius of Turn: 447 Direction: 180 Total Length: 10329

Measured Total Depth: 22952 True Vertical Depth: 12802 End Pt. Location From Release, Unit or Property Line: 81

FOR COMMISSION USE ONLY

1141440

Status: Accepted