Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049251770001

OTC Prod. Unit No.: 049223970

Completion Report

Spud Date: March 04, 2018

Drilling Finished Date: April 16, 2018

1st Prod Date: August 08, 2018

Completion Date: August 22, 2018

Drill Type: **HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: LUIGI 0304 1-5-32WXH

Purchaser/Measurer: MARATHON OIL COMPANY

Location: GARVIN 5 3N 4W
NE NE NE SE
2436 FSL 220 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1082

First Sales Date: 8/8/2018

Operator: MARATHON OIL COMPANY 1363

7301 NW EXPRESSWAY STE 225
OKLAHOMA CITY, OK 73132-1590

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
687160

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J55	107			SURFACE
SURFACE	9 5/8	40	P110HC	1515		323	SURFACE
PRODUCTION	5 1/2	23	P110	21888		1958	4214

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21906

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 15, 2018	WOODFORD	703	56	7046	10018	2683	FLOWING	879	30/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD Code: 319 WDFD Class: OIL

Spacing Orders

Order No	Unit Size
687061	MULTIUNIT
671679	640

Perforated Intervals

From	To
14070	21667

Acid Volumes

60,900 GALS OF 15% HCL OF ACID.

Fracture Treatments

261,977 BBLS OF FLUID
10,774,882 LBS OF PROPPANT

Formation	Top
WOODFORD	13613

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

NO INTERMEDIATE STRING RUN ON THIS WELL.
OCC: WE HAVE MADE A CORRECTION TO THE BOTTOM HOLE LOCATION TO FIT THE ONE LISTED ON THE INTENT TO DRILL FORM 1000, (32 4N 4W)

Lateral Holes

Sec: 32 TWP: 4N RGE: 4W County: GARVIN

NE NE NE NE

52 FNL 370 FEL of 1/4 SEC

Depth of Deviation: 13359 Radius of Turn: 901 Direction: 360 Total Length: 8055

Measured Total Depth: 21906 True Vertical Depth: 12678 End Pt. Location From Release, Unit or Property Line: 52

FOR COMMISSION USE ONLY

1140576

Status: Accepted