Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35019255770000 **Completion Report** Spud Date: August 22, 2011

OTC Prod. Unit No.: 019-076004-0-4219 Drilling Finished Date: August 24, 2011

1st Prod Date: November 20, 2011

Amended Completion Date: November 19, 2011 Amend Reason: CONVERT TO INJECTION WELL

Recomplete Date: December 08, 2022

Drill Type: STRAIGHT HOLE

Well Name: BRADY "A" 99 Purchaser/Measurer:

Location: CARTER 32 1S 2W First Sales Date:

SW NW SW SE 825 FSL 195 FWL of 1/4 SEC Latitude: 34.422 Longitude: -97.4303

Derrick Elevation: 1054 Ground Elevation: 1047

Operator: KODIAK OIL & GAS INC 23226

204 N WALNUT ST

MUENSTER, TX 76252-2766

Completion Type		Location Exception
Χ	Single Zone	Order No
	Multiple Zone	There are no Location Exception records to display.
	Commingled	

Increased Density					
Order No					
There are no Increased Density records to display.					

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
PRODUCTION	5 1/2	15.5	J	2213		400	SURFACE		

Liner										
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth		
There are no Liner records to display.										

Total Depth: 2300

Packer						
Depth	Brand & Type					
1524	BAKER AD-1					

Plug							
Depth	Plug Type						
There are no Plug records to display.							

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

April 10, 2023 1 of 2

Completion and Test Data by Producing Formation Formation Name: DEESE Code: 404DEESS Class: INJ **Spacing Orders Perforated Intervals** Order No **Unit Size** То From 664581 UNITIZATION 1560 1600 1900 1932 **Acid Volumes Fracture Treatments** 700 SACKS 16/30 SAND WITH 1,200 BARRELS SALT 800 GALLONS 7 1/2% WATER

Formation	Тор
DEESE	1424

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks	
INJECTION PERMIT #2200400702	

FOR COMMISSION USE ONLY

1149656

Status: Accepted

April 10, 2023 2 of 2