

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019255790000

Completion Report

Spud Date: August 29, 2011

OTC Prod. Unit No.: 019-076004

Drilling Finished Date: August 31, 2011

Amended

1st Prod Date: November 27, 2011

Amend Reason: CONVERT TO INJECTION WELL

Completion Date: November 26, 2011

Recomplete Date: February 05, 2023

Drill Type: STRAIGHT HOLE

Well Name: BRADY "B" 101

Purchaser/Measurer:

Location: CARTER 32 1S 2W
SW SE SE SW
195 FSL 2145 FWL of 1/4 SEC
Latitude: 34.420472 Longitude: -97.432583
Derrick Elevation: 1062 Ground Elevation: 1055

First Sales Date:

Operator: KODIAK OIL & GAS INC 23226

204 N WALNUT ST
MUNSTER, TX 76252-2766

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5.5	15.5	J	2452		500	SURFACE
CONDUCTOR	8.25	23	LS	28		15	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2499

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
1415	BAKER AD-1	2452	PBTD

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 02, 2011	DEESE	71	21	14	197	4	PUMPING	160		

Completion and Test Data by Producing Formation

Formation Name: DEESE		Code: 404DEESS		Class: INJ											
<div>Spacing Orders</div> <table> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>664581</td> <td>UNITIZATION</td> </tr> </table>			Order No	Unit Size	664581	UNITIZATION	<div>Perforated Intervals</div> <table> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>1462</td> <td>1516</td> </tr> <tr> <td>1552</td> <td>1586</td> </tr> </table>			From	To	1462	1516	1552	1586
Order No	Unit Size														
664581	UNITIZATION														
From	To														
1462	1516														
1552	1586														
<div>Acid Volumes</div> <table> <tr> <td>500 GAL - 15%</td> </tr> </table>			500 GAL - 15%	<div>Fracture Treatments</div> <table> <tr> <td>550 SACKS, 16-30 SAND WITH 1300 BBL.'S SALT WATER</td> </tr> </table>			550 SACKS, 16-30 SAND WITH 1300 BBL.'S SALT WATER								
500 GAL - 15%															
550 SACKS, 16-30 SAND WITH 1300 BBL.'S SALT WATER															

Formation	Top
DEESE	1372

Were open hole logs run? Yes
Date last log run: August 31, 2011

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THE INJECTION PERMIT IS 2200400703. THE LOG WAS SENT WITH THE ORIGINAL 1002A IN 2012

FOR COMMISSION USE ONLY	
Status: Accepted	1147827