

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017255360001

Completion Report

Spud Date: October 07, 2019

OTC Prod. Unit No.: 017-226817-0-0000

Drilling Finished Date: December 22, 2019

1st Prod Date: June 12, 2020

Completion Date: May 15, 2020

Drill Type: HORIZONTAL HOLE

Well Name: LATHAM 1H-14-23

Purchaser/Measurer: ENLINK

Location: CANADIAN 11 11N 9W
NW SE SW SE
345 FSL 1896 FEL of 1/4 SEC
Latitude: 35.43650428 Longitude: -98.12061878
Derrick Elevation: 1352 Ground Elevation: 1319

First Sales Date: 06/12/2020

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	714731		There are no Increased Density records to display.	
	Commingled	718886			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		60			SURFACE
SURFACE	9.625	36	J-55	500		240	SURFACE
INTERMEDIATE	7	23	P-110	10830		375	7350
PRODUCTION	5	18	P-110	22534		1016	9593

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22534

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 27, 2020	MISSISSIPPIAN	9	54	1979	219888	1551	FLOWING	3973	16/64	4720

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIANCode: 359MSSPClass: GAS

Spacing Orders

Order No	Unit Size
686010	640
686011	640
714730	MULTIUNIT
718885	NPT

Perforated Intervals

From	To
12844	22485

Acid Volumes

24,500 GAL HCL ACID

Fracture Treatments

350,144 BBLS FLUID 19,461,514 LBS PROPPANT

Formation	Top
MISSISSIPPIAN	12237

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - 718886 IS A NUNC PRO TUNC TO THE LOCATION EXCEPTION ORDER 714731

OCC - 718885 IS A NUNC PRO TUNC TO THE MULTIUNIT ORDER 714730

Lateral Holes

Sec: 23 TWP: 11N RGE: 9W County: CANADIAN

SW NE SW SE

782 FSL 1685 FEL of 1/4 SEC

Depth of Deviation: 12054 Radius of Turn: 534 Direction: 180 Total Length: 9641

Measured Total Depth: 22534 True Vertical Depth: 12380 End Pt. Location From Release, Unit or Property Line: 782

FOR COMMISSION USE ONLY

Status: Accepted

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