

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019264360001

Completion Report

Spud Date: April 12, 2021

OTC Prod. Unit No.:

Drilling Finished Date: May 06, 2021

1st Prod Date:

Completion Date: May 10, 2021

Drill Type: STRAIGHT HOLE

Well Name: BEAR CREEK 1 SWD

Purchaser/Measurer:

Location: CARTER 36 1S 3W
NW SW SE SW
559 FSL 1328 FWL of 1/4 SEC
Latitude: 34.421254 Longitude: -97.470257
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 268870
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1524		820	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9655		630	SURFACE
PRODUCTION	7	29	L-80	13416		880	8400

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13416

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
12102	VS1X	12702	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: BROMIDE			Code: 202BRMD			Class: DISP				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				12154			12180			
				12187			12210			
				12230			12248			
				12250			12256			
				12270			12309			
				12410			12425			
				12460			12472			
				12593			12620			
				12644			12663			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.						
Formation				Top						
BROMIDE				12127						
<p>Were open hole logs run? No</p> <p>Date last log run:</p> <p>Were unusual drilling circumstances encountered? No</p> <p>Explanation:</p>										
Other Remarks										
RDV/DV TOOL IN THE INTERMEDIATE1 CASING. SET AT 6481.5'-6485.7' TOTAL LENGTH BEING 4.23' UIC PERMIT # 2100200302 PERFS BELOW CIBP: BROMIDE 12,740-12,757' MCLISH 12,868-12,887' 12,996-13,018' 13,030-13,035' 13,068-13,078'										
FOR COMMISSION USE ONLY										
Status: Accepted										1146526