

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137275600001

Completion Report

Spud Date: February 04, 2019

OTC Prod. Unit No.: 137-226241-0-0000

Drilling Finished Date: April 15, 2019

1st Prod Date: November 19, 2019

Amended

Completion Date: October 20, 2019

Amend Reason: CHANGE CLASSIFICATION TO GAS

Drill Type: HORIZONTAL HOLE

Well Name: BIFFLE 22-15 UW1H

Purchaser/Measurer:

Location: STEPHENS 27 1N 4W
NW NE NE NW
300 FNL 2300 FWL of 1/4 SEC
Latitude: 34.535192 Longitude: -97.607812
Derrick Elevation: 1120 Ground Elevation: 1095

First Sales Date:

Operator: CHEYENNE PETROLEUM COMPANY 5593

14000 QUAIL SPRINGS PKWY STE 2200
OKLAHOMA CITY, OK 73134-2617

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1500		800	SURFACE
INTERMEDIATE	9 5/8	40	P-110	7788		750	2534
PRODUCTION	5 1/2	23	P-110	16795		2630	4465

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16795

Packer	
Depth	Brand & Type
8373	ARROW ASIX

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 15, 2022	WOODFORD	53	45	906	17094	22	FLOWING	899	128/128	127

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
700238		1280		8973			16473		
Acid Volumes				Fracture Treatments					
24 BARRELS 15% HCL				400,327 BARRELS FLUID, 18,892,820 POUNDS SAND					

Formation	Top
WOODFORD	8855

Were open hole logs run? No
Date last log run: April 07, 2019

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIS WELL'S PRODUCING INTERVAL IS WITHIN THE PARAMETERS ALLOWED BY THE SPACING ORDER.

Lateral Holes
Sec: 15 TWP: 1N RGE: 4W County: STEPHENS SE SE SE NW 2497 FNL 2450 FWL of 1/4 SEC Depth of Deviation: 7852 Radius of Turn: 816 Direction: 360 Total Length: 8943 Measured Total Depth: 16795 True Vertical Depth: 10859 End Pt. Location From Release, Unit or Property Line: 2450

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1147930</div>

API NO. 137-27560-0001
OTC PROD. UNIT NO. 137-226241

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

APR 08 2022

☐ ORIGINAL
☒ AMENDED (Reason)

Change Classification to Gas

COMPLETION REPORT

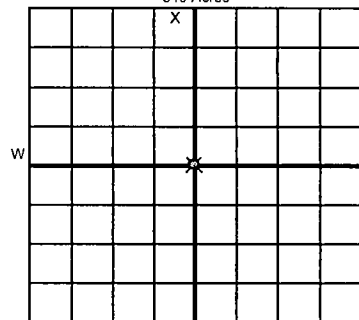
TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Stephens	SEC	27	TWP	1N	RGE	4W
LEASE NAME	Biffle 22-15			WELL NO.	UW1H		
NW 1/4	NE 1/4	NE 1/4	NW 1/4	ENL OF 1/4 SEC	300	FWL OF 1/4 SEC	2300
ELEVATION Derrick FL	1120	Ground	1095	Latitude (if known)	34.535192	Longitude (if known)	-97.607812
OPERATOR NAME	Cheyenne Petroleum Company			OTC / OCC OPERATOR NO.	5593		
ADDRESS	14000 Quail Springs Pkwy, Suite 2200						
CITY	Oklahoma City	STATE	OK	ZIP	73134		

OKLAHOMA CORPORATION COMMISSION



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
<input type="checkbox"/> COMMINGLED	
Application Date	
LOCATION EXCEPTION ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	13 3/8	54.5	J-55	1500'		800	Surface
INTERMEDIATE	9 5/8	40	P-110	7788'		750	2534'
PRODUCTION	5 1/2	23	P-110	16795'		2630	4465'
LINER							

PACKER @ 8373' BRAND & TYPE Arrow AS1X PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 16,795
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

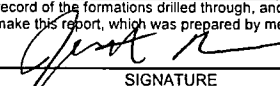
FORMATION	Woodford					
SPACING & SPACING ORDER NUMBER	1280ac/#700238					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas					
PERFORATED INTERVALS	8973-16473					
ACID/VOLUME	24 BBL 15% HCL					
FRACTURE TREATMENT (Fluids/Prop Amounts)	400,327 Bbl Fluid					
	18,892,820 Lbs Sand					

☐ Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer
OR
☐ Oil Allowable (165:10-13-3) First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	3/15/2022					
OIL-BBL/DAY	53					
OIL-GRAVITY (API)	45					
GAS-MCF/DAY	906					
GAS-OIL RATIO CU FT/BBL	17,094					
WATER-BBL/DAY	22					
PUMPING OR FLOWING	Flowing					
INITIAL SHUT-IN PRESSURE	899					
CHOKE SIZE	128"/128"					
FLOW TUBING PRESSURE	127					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.


SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER
14000 Quail Springs Pkwy, Ste 2200 Oklahoma City OK 73134 4/5/2022 405-813-3088
ADDRESS CITY STATE ZIP EMAIL ADDRESS
jblose@nicholsenergy.com

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

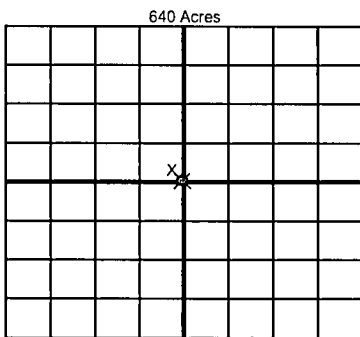
NAMES OF FORMATIONS	TOP
Woodford	8,855

LEASE NAME Biffle 22-15 WELL NO. UW1H

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	_____ yes <input checked="" type="checkbox"/> no
Date Last log was run	<u>4/7/2019</u>
Was CO ₂ encountered?	_____ yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	_____ yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	_____ yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

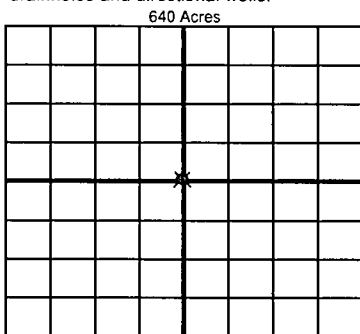
Other remarks: OCC - This well's producing interval is within the parameters allowed by the spacing order



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Stephens				
Spot Location			1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth			True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1								
SEC	TWP	RGE	COUNTY	Stephens				
Spot Location			1/4	1/4	1/4	Feet From 1/4 Sec Lines	FNL	FWL
SE			SE	SE	NW	2497	2450	2450
Depth of Deviation			Radius of Turn		Direction		Total Length	
7,852			816		360		8,943	
Measured Total Depth			True Vertical Depth		BHL From Lease, Unit, or Property Line:			
16,795			10,859		2450 FWL 2497 FNL			

LATERAL #2								
SEC	TWP	RGE	COUNTY					
Spot Location			1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction		Total Length	
Measured Total Depth			True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3								
SEC	TWP	RGE	COUNTY					
Spot Location			1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction		Total Length	
Measured Total Depth			True Vertical Depth		BHL From Lease, Unit, or Property Line:			

5/1/22
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1002A
Addendum

API No.: 35137275600001

Completion Report

Spud Date: February 04, 2019

OTC Prod. Unit No.: 137-226241-0-0000

Drilling Finished Date: April 15, 2019

Amended

A: 226241 I

1st Prod Date: November 19, 2019

Amend Reason: CHANGE CLASSIFICATION TO GAS

Completion Date: October 20, 2019

Drill Type: HORIZONTAL HOLE

Well Name: BIFFLE 22-15 UW1H

BHL: 15-01N-04W
SE SE SE NW

Purchaser/Measurer:

Location: STEPHENS 27 1N 4W (SL)
NW NE NE NW
300 FNL 2300 FWL of 1/4 SEC
Latitude: 34.535192 Longitude: -97.607812
Derrick Elevation: 1120 Ground Elevation: 1095

First Sales Date:

Operator: CHEYENNE PETROLEUM COMPANY 5593

14000 QUAIL SPRINGS PKWY STE 2200
OKLAHOMA CITY, OK 73134-2617

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1500		800	SURFACE
INTERMEDIATE	9 5/8	40	P-110	7788		750	2534
PRODUCTION	5 1/2	23	P-110	16795		2630	4465

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16795

Packer	
Depth	Brand & Type
8373	ARROW ASIX

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

April 08, 2022

3/15/22 319 WDFD 899