

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137275600001

**Completion Report**

Spud Date: February 04, 2019

OTC Prod. Unit No.: 137-226241-0-0000

Drilling Finished Date: April 15, 2019

1st Prod Date: November 19, 2019

**Amended**

Completion Date: October 20, 2019

Amend Reason: CHANGE CLASSIFICATION TO GAS

**Drill Type: HORIZONTAL HOLE**

Well Name: BIFFLE 22-15 UW1H

Purchaser/Measurer:

Location: STEPHENS 27 1N 4W  
NW NE NE NW  
300 FNL 2300 FWL of 1/4 SEC  
Latitude: 34.535192 Longitude: -97.607812  
Derrick Elevation: 1120 Ground Elevation: 1095

First Sales Date:

Operator: CHEYENNE PETROLEUM COMPANY 5593

14000 QUAIL SPRINGS PKWY STE 2200  
OKLAHOMA CITY, OK 73134-2617

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1500		800	SURFACE
INTERMEDIATE	9 5/8	40	P-110	7788		750	2534
PRODUCTION	5 1/2	23	P-110	16795		2630	4465

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 16795**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
8373	ARROW ASIX	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 15, 2022	WOODFORD	53	45	906	17094	22	FLOWING	899	128/128	127

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
700238		1280		8973			16473		
Acid Volumes				Fracture Treatments					
24 BARRELS 15% HCL				400,327 BARRELS FLUID, 18,892,820 POUNDS SAND					

Formation	Top
WOODFORD	8855

Were open hole logs run? No  
Date last log run: April 07, 2019

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC - THIS WELL'S PRODUCING INTERVAL IS WITHIN THE PARAMETERS ALLOWED BY THE SPACING ORDER.

Lateral Holes
Sec: 15 TWP: 1N RGE: 4W County: STEPHENS  S_ ES ES EN  2497 FNL 2450 FWL of 1/4 SEC  Depth of Deviation: 7852 Radius of Turn: 816 Direction: 300 Total Length: 8943  Measured Total Depth: 16795 True Vertical Depth: 10859 End Pt. Location From Release, Unit or Property Line: 2450

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<div>Status: Accepted</div> <div>1147930</div>