

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049252760001

Completion Report

Spud Date: March 13, 2019

OTC Prod. Unit No.: 049-225903-0-0000

Drilling Finished Date: May 09, 2019

1st Prod Date: October 03, 2019

Amended

Completion Date: July 24, 2019

Amend Reason: RECLASSIFY TO GAS

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PAPPY 1-17-8WXH

Purchaser/Measurer: SOUTHWEST

Location: GARVIN 18 4N 4W
SE SE SE SE
259 FSL 243 FEL of 1/4 SEC
Latitude: 34.812650863 Longitude: -97.651573924
Derrick Elevation: 1078 Ground Elevation: 1058

First Sales Date: 10/07/2019

Operator: CPRP SERVICES LLC 24506

123 NW 8TH ST
OKLAHOMA CITY, OK 73102-5804

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	711831		705551	
	Commingled			75552	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40.00	J-55	1489		375	SURFACE
PRODUCTION	5.5	20.00	P-110 CYHP	21644		1945	7959

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21737

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 07, 2022	WOODFORD	30	46	1683	56100	17	FLOWING		128/64	101

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
663577	640
699692	640
706983	MULTIUNIT

Perforated Intervals

From	To
11423	21597

Acid Volumes

814 BARRELS HCl ACID

Fracture Treatments

588,228 BARRELS FRAC FLUID 19,606,012 POUNDS PROPPANT
--

Formation	Top
WOODFORD	11293

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 8 TWP: 4N RGE: 4W County: GARVIN

NE NW NW NW

35 FNL 355 FWL of 1/4 SEC

Depth of Deviation: 11064 Radius of Turn: 567 Direction: 2 Total Length: 10174

Measured Total Depth: 21737 True Vertical Depth: 10908 End Pt. Location From Release, Unit or Property Line: 35

FOR COMMISSION USE ONLY

1147925

Status: Accepted

5/1/22

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1002A
Addendum

API No.: 35049252760001

Completion Report

Spud Date: March 13, 2019

OTC Prod. Unit No.: 049-225903-0-0000

Drilling Finished Date: May 09, 2019

Amended

1st Prod Date: October 03, 2019

Amend Reason: RECLASSIFY TO GAS

Completion Date: July 24, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PAPPY 1-17-8WXH

Purchaser/Measurer: SOUTHWEST

Location: GARVIN 18 4N 4W
SE SE SE SE
259 FSL 243 FEL of 1/4 SEC
Latitude: 34.812650863 Longitude: -97.651573924
Derrick Elevation: 1078 Ground Elevation: 1058

First Sales Date: 10/07/2019

Operator: CPRP SERVICES LLC 24506

123 NW 8TH ST
OKLAHOMA CITY, OK 73102-5804

Multi unit:

18-04N-04W (SL): -0-

17-04N-04W: 49.7739% 225903 I

08-04N-04W: 50.2261% 225903A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
711831	

Increased Density	
Order No	
705551	
75552	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40.00	J-55	1489		375	SURFACE
PRODUCTION	5.5	20.00	P-110 CYHP	21644		1945	7959

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21737

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

April 08, 2022

3/7/22

319 WDFD

1
xmt-shale