

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137275410001

Completion Report

Spud Date: October 16, 2018

OTC Prod. Unit No.: 137-225636-0-0000

Drilling Finished Date: November 30, 2018

1st Prod Date: July 09, 2019

Amended

Completion Date: June 11, 2019

Amend Reason: CHANGE CLASSIFICATION TO GAS

Drill Type: HORIZONTAL HOLE

Well Name: SKEET 17-20 LW1H

Purchaser/Measurer:

Location: STEPHENS 17 1S 4W
NE NW NW NW
300 FNL 375 FWL of 1/4 SEC
Latitude: 34.476971 Longitude: -97.648496
Derrick Elevation: 995 Ground Elevation: 972

First Sales Date:

Operator: CHEYENNE PETROLEUM COMPANY 5593

14000 QUAIL SPRINGS PKWY STE 2200
OKLAHOMA CITY, OK 73134-2617

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1538		910	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9328		650	5428
PRODUCTION	5 1/2	23	P-110	20723		2630	7906

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20723

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
10247	ARROW ASIX	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 15, 2022	WOODFORD	19	48	1075	56579	19	FLOWING	1190	128/128	90

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
688891	1280

Perforated Intervals

From	To
10395	20605

Acid Volumes

350 BARRELS 15% HCL

Fracture Treatments

562,563 BARRELS FLUID, 24,040,951 POUNDS SAND

Formation	Top
WOODFORD	10231

Were open hole logs run? No

Date last log run: December 01, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS WELL'S COMPLETION INTERVAL IS WITHIN WHAT IS ALLOWED BY SPACING ORDER NUMBER 688891 WHICH IS ON 1,280 ACRE UNIT.

Lateral Holes

Sec: 20 TWP: 1S RGE: 4W County: STEPHENS

SE SW SW SW

120 FSL 373 FWL of 1/4 SEC

Depth of Deviation: 9922 Radius of Turn: 428 Direction: 181 Total Length: 9998

Measured Total Depth: 20723 True Vertical Depth: 11672 End Pt. Location From Release, Unit or Property Line: 120

FOR COMMISSION USE ONLY

Status: Accepted

1147929

API NO. 137-27541-0001
OTC PROD. UNIT NO. 137-225636

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

APR 08 2022

ORIGINAL
☒ AMENDED (Reason)

Change Classification to Gas

COMPLETION REPORT

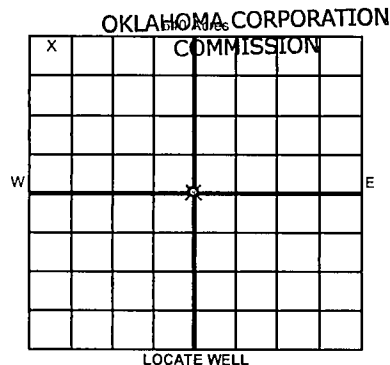
TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Stephens	SEC	17	TWP	1S	RGE	4W
LEASE NAME	Skeet 17-20		WELL NO.	LW1H			
NE 1/4 NW 1/4 NW 1/4 NW 1/4	FNL OF 1/4 SEC	300	FNL OF 1/4 SEC	375			
ELEVATION Derrick FL	995	Ground	972	Latitude (if known)	34.476971		
OPERATOR NAME	Cheyenne Petroleum Company		OTC / OCC OPERATOR NO.	5593			
ADDRESS	14000 Quail Springs Pkwy, Suite 2200						
CITY	Oklahoma City	STATE	OK	ZIP	73134		

SPUD DATE 10/16/2018
DRLG FINISHED DATE 11/30/2018
DATE OF WELL COMPLETION 6/11/2019
1st PROD DATE 7/9/2019
RECOMP DATE



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
<input type="checkbox"/> COMMINGLED	
Application Date	
LOCATION EXCEPTION ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	13 3/8	54.5	J-55	1538'		910	Surface
INTERMEDIATE	9 5/8	40	P-110	9328'		650	5,428
PRODUCTION	5 1/2	23	P-110	20,723'		2630	7906
LINER							
				TOTAL DEPTH	20,723		

PACKER @ 10247' BRAND & TYPE Arrow ASIX PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION


FORMATION	Woodford					
SPACING & SPACING ORDER NUMBER	1280ac #688891					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas					
PERFORATED INTERVALS	10,395-20,605					
ACID/VOLUME	350 BBL 15% HCL					
FRACTURE TREATMENT (Fluids/Prop Amounts)	562,563 Bbl Fluid 24,040,951 Lbs Sand					

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	3/15/2022					
OIL-BBL/DAY	19					
OIL-GRAVITY (API)	48					
GAS-MCF/DAY	1,075					
GAS-OIL RATIO CU FT/BBL	56,579					
WATER-BBL/DAY	19					
PUMPING OR FLOWING	Flowing					
INITIAL SHUT-IN PRESSURE	1,190					
CHOKE SIZE	128"/128"					
FLOW TUBING PRESSURE	90					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.


SIGNATURE
14000 Quail Springs Pkwy, Ste 2200
ADDRESS
Oklahoma City
CITY
OK
STATE
73134
ZIP
4/5/2022
DATE
405-813-3076
PHONE NUMBER
jcroslin@nicholsenergy.com
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Woodford	10,231

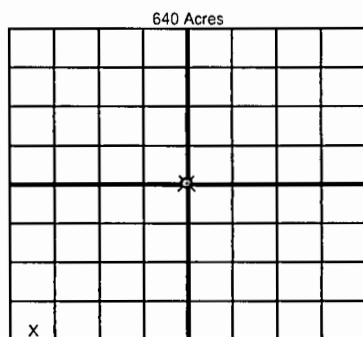
LEASE NAME Skeet 17-20WELL NO. LW1H

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
Date Last log was run	<u>12/1/2018</u>
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? <u></u>
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? <u></u>
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks:

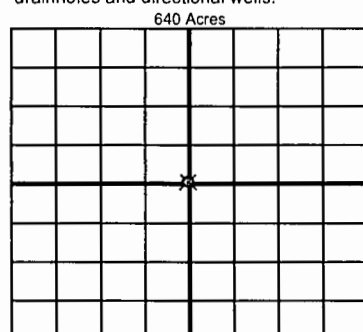
OCC - This well's completion interval is within what is allowed by spacing order 688891 which is an 1280 acre unit



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
			Stephens
Spot Location			Feet From 1/4 Sec Lines
1/4	1/4	1/4	FSL
Measured Total Depth			BHL From Lease, Unit, or Property Line:
True Vertical Depth			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
20	1S	4W	Stephens
Spot Location			Feet From 1/4 Sec Lines
SE	SW	SW	FSL 120
1/4	1/4	1/4	FWL 373
Depth of Deviation			Radius of Turn
9922' MD			428
Direction			181
Total Length			9998'
Measured Total Depth			BHL From Lease, Unit, or Property Line:
20723'			120 FSL
True Vertical Depth			11672'

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location			Feet From 1/4 Sec Lines
1/4	1/4	1/4	FSL
Depth of Deviation			Radius of Turn
Measured Total Depth			BHL From Lease, Unit, or Property Line:
True Vertical Depth			

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location			Feet From 1/4 Sec Lines
1/4	1/4	1/4	FSL
Depth of Deviation			Radius of Turn
Measured Total Depth			BHL From Lease, Unit, or Property Line:
True Vertical Depth			

5/1/22
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Form 1002A

1002A
Addendum

API No.: 35137275410001

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Amended

A: 225636 I

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300 FNL 375 FWL of 1/4 SEC
Latitude: 34.476971 Longitude: -97.648496
Derrick Elevation: 995 Ground Elevation: 972
SE SW SW SW

First Sales Date:

Operator: CHEYENNE PETROLEUM COMPANY 5593

14000 QUAIL SPRINGS PKWY STE 2200
OKLAHOMA CITY, OK 73134-2617

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

SP 688891
1280-acre horiz.
unit
Secs. 17 & 20

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1538		910	SURFACE
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Total Depth: 20723

Packer	
Depth	Brand & Type
10247	ARROW ASIX

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

3/15/22 1190
319WDFD