

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35037294540001

Completion Report

Spud Date: July 20, 2020

OTC Prod. Unit No.:

Drilling Finished Date: July 23, 2020

1st Prod Date: August 02, 2020

Completion Date: August 02, 2020

Drill Type: STRAIGHT HOLE

Well Name: VANORSOL 2-29

Purchaser/Measurer:

Location: CREEK 29 15N 9E
SW NW SE NE
825 FSL 1155 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 847

First Sales Date:

Operator: WFD OIL CORPORATION 17501

16800 CONIFER LN
EDMOND, OK 73012-0619

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	713457		712973	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		7	25	NEW	404		100	SURFACE
PRODUCTION		4 1/2	11.5	NEW	2388		50	1880

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2400

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 02, 2020	SKINNER	15	43				FLOWING			

Completion and Test Data by Producing Formation			
Formation Name: SKINNER		Code: 404SKNR	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
264812	40	2300	2326
Acid Volumes		Fracture Treatments	
500 GALLONS		N/A	

Formation	Top
LAYTON	1234
SKINNER	2280

Were open hole logs run? Yes
Date last log run: July 31, 2020

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1145521

API
NO. 037 29454
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

Form 1002A
Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason) _____

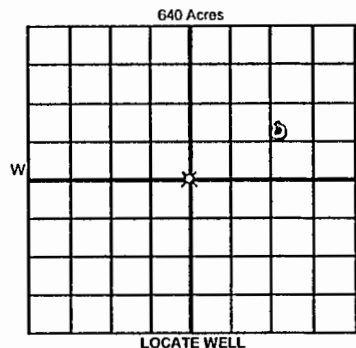
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	CHEROKEE	SEC	29	TWP	15N	RGE	9E
LEASE NAME	VANORSDOL			WELL NO.	2-29	DATE OF WELL COMPLETION	8-2-2020
SW 1/4 NW 1/4 SE 1/4 NE 1/4	FSL OF 1/4 SEC 825			DATE OF 1/4 SEC	1155	1st PROD DATE	8-2-2020
ELEVATION	Derrick FL			Ground	847	Latitude (if known)	
OPERATOR NAME	WFO OIL CORPORATION			OTC/OCC OPERATOR NO.	17501		
ADDRESS	16800 Conifer Lane						
CITY	EDMOND			STATE	OK	ZIP	73012



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
<input type="checkbox"/> COMMINGLED	
LOCATION EXCEPTION ORDER NO.	713457
INCREASED DENSITY ORDER NO.	712973

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	7	25	NUN	404		100	SWFACE
INTERMEDIATE							
PRODUCTION	4 1/2	11.5	NUN	2388		50	1880
LINER							
						TOTAL DEPTH	2400

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	SKINNER					No Frac
SPACING & SPACING ORDER NUMBER	264812 (40)					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL					
PERFORATED INTERVALS	2300-26					
ACID/VOLUME	500 GAL					
FRACTURE TREATMENT (Fluids/Prop Amounts)	N/A					

RECEIVED
AUG 20 2020
Oklahoma Corporation
Commission

Min Gas Allowable (165:10-17-7) _____ Gas Purchaser/Measurer _____
OR _____ First Sales Date _____
Oil Allowable (165:10-13-3) _____

INITIAL TEST DATA

INITIAL TEST DATE	8-2-2020					
OIL-BBL/DAY	15					
OIL-GRAVITY (API)	43					
GAS-MCF/DAY	767M					
GAS-OIL RATIO CU FT/BBL	—					
WATER-BBL/DAY	—					
PUMPING OR FLOWING	Flowing					
INITIAL SHUT-IN PRESSURE	—					
CHOKE SIZE	—					
FLOW TUBING PRESSURE	—					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	W F DOST JR	DATE	8-3-2020	PHONE NUMBER	405-715-3130
ADDRESS	16800 Conifer Lane	CITY	Edmond	STATE	OK
		ZIP	73012	EMAIL ADDRESS	Bdost.wfo@cox.net

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME VANORS DOL

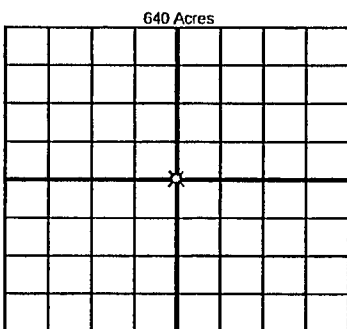
WELL NO. 2-29

NAMES OF FORMATIONS	TOP
LAYTON	1234
SKINNER	2280
TD	2400

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	<u>7/31/2010</u>
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? <u> </u>
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? <u> </u>
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

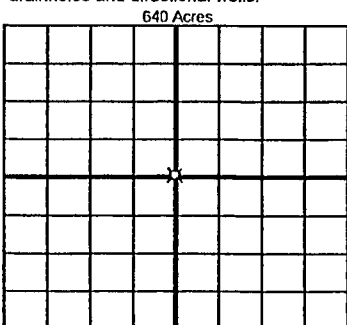
Other remarks:



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			