Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073259970000 **Completion Report** Spud Date: April 24, 2018

OTC Prod. Unit No.: 073-223540 Drilling Finished Date: May 06, 2018

1st Prod Date: May 30, 2018

Completion Date: May 30, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DEE BOOT 18-06-01 3MH Purchaser/Measurer: ENLINK

Location: KINGFISHER 1 18N 6W First Sales Date: 05/30/2018

NW NE NW NW 200 FNL 690 FWL of 1/4 SEC

Latitude: 36.07211031 Longitude: -97.79752942 Derrick Elevation: 1180 Ground Elevation: 1165

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

> 1 W 3RD ST STE 1700 TULSA, OK 74103-3522

Completion Type						
Х	Single Zone					
Multiple Zone						
	Commingled					

Location Exception
Order No
691472

Increased Density
Order No
675372

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	20			80			SURFACE	
SURFACE	9 5/8	40	J-55	418		225	SURFACE	
PRODUCTION	7	29	P-110	7145		280	3911	

				Liner					
Туре	Size	ize Weight Grade Length PSI SAX Top Depth Bottom Depth							
LINER	4 1/2	13.5	P-110	4891	0	0	6881	11772	

Total Depth: 11772

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 21, 2018	MISSISSIPPIAN (LESS CHESTER)	150	40	396	2640	974	ESP		64	330

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS

CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders						
Order No	Unit Size					
633476	640					

Perforated Intervals

From To

There are no Perf. Intervals records to display.

Acid Volumes

52,238 GAL 15% HCL

Fracture Treatments

298,740 LBS 100 MESH SAND; 9,925,810 LBS 30/50 SAND; 12,913,210 GAL SLICKWATER

Formation	Тор
CHECKERBOARD	5929
BIG LIME	6114
PINK LIME	6454
RED FORK	6488
INOLA	6528
CHESTER	6577
MERAMEC TOP	6746
MERAMEC SH 2	6836

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" AT 7145' TO TERMINUS AT 11772', THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 1 TWP: 18N RGE: 6W County: KINGFISHER

SW SE SW SW

176 FSL 900 FWL of 1/4 SEC

Depth of Deviation: 6319 Radius of Turn: 271 Direction: 181 Total Length: 5027

Measured Total Depth: 11772 True Vertical Depth: 6909 End Pt. Location From Release, Unit or Property Line: 176

FOR COMMISSION USE ONLY

1141677

Status: Accepted

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