

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017252930001

**Completion Report**

Spud Date: November 09, 2018

OTC Prod. Unit No.: 017-225448

Drilling Finished Date: December 02, 2018

1st Prod Date: April 20, 2019

Completion Date: April 20, 2019

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: EARL 2-11-10-6 4WXH

Purchaser/Measurer: ENLINK

Location: CANADIAN 2 10N 6W  
SE NW NE NW  
365 FNL 1675 FWL of 1/4 SEC  
Latitude: 35.376115 Longitude: -97.807116  
Derrick Elevation: 1333 Ground Elevation: 1305

First Sales Date: 04/20/2019

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY  
OKLAHOMA CITY, OK 73134-2641

| Completion Type |               |
|-----------------|---------------|
| X               | Single Zone   |
|                 | Multiple Zone |
|                 | Commingled    |

| Location Exception |  |
|--------------------|--|
| Order No           |  |
| 708334             |  |

| Increased Density |  |
|-------------------|--|
| Order No          |  |
| 699606            |  |
| 694938            |  |

| Casing and Cement |       |        |       |       |     |      |            |
|-------------------|-------|--------|-------|-------|-----|------|------------|
| Type              | Size  | Weight | Grade | Feet  | PSI | SAX  | Top of CMT |
| SURFACE           | 9 5/8 | 40     | J-55  | 1462  |     | 405  | SURFACE    |
| PRODUCTION        | 5 1/2 | 20     | P-110 | 20003 |     | 2145 | 4462       |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 20045**

| Packer                                  |              |
|---|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

| Initial Test Data |
|-------------------|
|                   |

| Test Date    | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| May 05, 2019 | WOODFORD  | 121         | 41                | 128         | 1057                    | 692           | FLOWING           | 950                      | 64/64      | 260                  |

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

**Spacing Orders**

| Order No | Unit Size |
|----------|-----------|
| 692843   | 640       |
| 658765   | 640       |
| 704774   | MULTIUNIT |

**Perforated Intervals**

| From | To    |
|------|-------|
| 9750 | 19921 |

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

FRAC STAGES 1-31 OA: 11947611 GAL OF EC-7 WATER + 13225897 LB OF COMMON WHITE - 100 MESH

| Formation     | Top  |
|---------------|------|
| HOXBAR        | 6317 |
| COTTAGE GROVE | 7636 |
| OSWEGO        | 8532 |
| VERDIGRIS     | 8733 |
| PINK          | 8908 |
| BROWN         | 9101 |
| MISSISSIPPI   | 9145 |
| WOODFORD      | 9666 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

EXCEPTION TO RULE 165:10-3-28 IS INCLUDED IN LOCATION EXCEPTION

**Lateral Holes**

Sec: 11 TWP: 10N RGE: 6W County: CANADIAN

SE SE SW SW

64 FSL 1250 FWL of 1/4 SEC

Depth of Deviation: 8883 Radius of Turn: 634 Direction: 170 Total Length: 10166

Measured Total Depth: 20045 True Vertical Depth: 9692 End Pt. Location From Release, Unit or Property Line: 64

**FOR COMMISSION USE ONLY**

1142730

Status: Accepted