

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017252930001

Completion Report

Spud Date: November 09, 2018

OTC Prod. Unit No.: 017-225448

Drilling Finished Date: December 02, 2018

1st Prod Date: April 20, 2019

Completion Date: April 20, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: EARL 2-11-10-6 4WXH

Purchaser/Measurer: ENLINK

Location: CANADIAN 2 10N 6W
SE NW NE NW
365 FNL 1675 FWL of 1/4 SEC
Latitude: 35.376115 Longitude: -97.807116
Derrick Elevation: 1333 Ground Elevation: 1305

First Sales Date: 04/20/2019

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2641

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
708334

Increased Density
Order No
699606
694938

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1462		405	SURFACE
PRODUCTION	5 1/2	20	P-110	20003		2145	4462

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20045

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 05, 2019	WOODFORD	121	41	128	1057	692	FLOWING	950	64/64	260

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
692843	640
658765	640
704774	MULTIUNIT

Perforated Intervals

From	To
9750	19921

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

FRAC STAGES 1-31 OA: 11947611 GAL OF EC-7 WATER + 13225897 LB OF COMMON WHITE - 100 MESH

Formation	Top
HOXBAR	6317
COTTAGE GROVE	7636
OSWEGO	8532
VERDIGRIS	8733
PINK	8908
BROWN	9101
MISSISSIPPI	9145
WOODFORD	9666

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

EXCEPTION TO RULE 165:10-3-28 IS INCLUDED IN LOCATION EXCEPTION

Lateral Holes

Sec: 11 TWP: 10N RGE: 6W County: CANADIAN

SE SE SW SW

64 FSL 1250 FWL of 1/4 SEC

Depth of Deviation: 8883 Radius of Turn: 634 Direction: 170 Total Length: 10166

Measured Total Depth: 20045 True Vertical Depth: 9692 End Pt. Location From Release, Unit or Property Line: 64

FOR COMMISSION USE ONLY

Status: Accepted

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