

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017252620000

Completion Report

Spud Date: September 13, 2018

OTC Prod. Unit No.: 017-224635-0-0000

Drilling Finished Date: October 08, 2018

1st Prod Date: November 30, 2018

Completion Date: November 30, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TOMAHAWK 20-17-12-7 1HX

Purchaser/Measurer: ENLINK OK GAS
PROCESSING

First Sales Date: 11/30/2018

Location: CANADIAN 20 12N 7W
NE SE SE SE
600 FSL 320 FEL of 1/4 SEC
Latitude: 35.4949998 Longitude: -97.95565883
Derrick Elevation: 1418 Ground Elevation: 1395

Operator: JONES ENERGY LLC 21043

807 LAS CIMAS PKWY STE 350
AUSTIN, TX 78746-6193

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	708108		708814	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.5	J55	1512	1033	1128	SURFACE
INTERMEDIATE	9.625	40	L-80	9224	1508	997	5732
PRODUCTION	5.5	20	P110	20008	3400	3658	7130

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20008

Packer	
Depth	Brand & Type
17238	PACKER PLUS

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 13, 2019	MISSISSIPPIAN	785	51.8	5800	7388	1628	FLOWING	3225	64/64	1889

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
683787	640
661894	640
708107	MULTIUNIT

Perforated Intervals

From	To
10153	19926

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

674,980 BBBLS OF FLUID
27,102,640 LBS OF PROPPANT

Formation	Top
MISSISSIPPIAN	9835

Were open hole logs run? Yes

Date last log run: September 14, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL INCREASED DENSITY ORDER HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 17 TWP: 12N RGE: 7W County: CANADIAN

NW NE NE NE

151 FNL 405 FEL of 1/4 SEC

Depth of Deviation: 9293 Radius of Turn: 600 Direction: 359 Total Length: 9773

Measured Total Depth: 20008 True Vertical Depth: 9894 End Pt. Location From Release, Unit or Property Line: 151

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Status: Accepted