

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35085212920000

Completion Report

Spud Date: July 20, 2018

OTC Prod. Unit No.: 085-223789-0-4209

Drilling Finished Date: July 30, 2018

1st Prod Date:

Completion Date: September 04, 2018

Drill Type: STRAIGHT HOLE

Well Name: NORTH PIKE SANDERS UNIT 27-2

Purchaser/Measurer:

Location: LOVE 5 7S 1W
S2 S2 NW NE
1480 FSL 660 FWL of 1/4 SEC
Latitude: 33.980792 Longitude: -97.324014
Derrick Elevation: 782 Ground Elevation: 765

First Sales Date:

Operator: JONES L E OPERATING INC 19169
PO BOX 1185
15 S 10TH ST
DUNCAN, OK 73534-1185

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	622	1000	250	SURFACE
PRODUCTION	5 1/2	17	J-55	7747	1000	550	2517

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7750

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7493	ARROWSET	There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: PONTOTOC

Code: 419PNTC

Class: WATER SUPPLY

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

1980

1990

2025

2035

2070

2080

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: SANDERS

Code: 404SDRS

Class: INJ

Spacing Orders

Order No

Unit Size

662476

Perforated Intervals

From

To

7539

7551

7586

7601

Acid Volumes

750 GALS 7-1/2% MCA

Fracture Treatments

36,500# 20-40 SAND & 810 BBS GELLED WATER

Formation	Top
PONTOTOC	1940
SANDERS	7500

Were open hole logs run? Yes

Date last log run: July 31, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

WATER SUPPLY GRAVITY FEEDS INTO INJECTION ZONE.

DV TOOL @ 2163'.

FOR COMMISSION USE ONLY

1140450

Status: Accepted