

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35085213100000

Completion Report

Spud Date: November 24, 2019

OTC Prod. Unit No.: 085-223789-0-4209

Drilling Finished Date: December 02, 2019

1st Prod Date: January 20, 2020

Completion Date: January 20, 2020

Drill Type: STRAIGHT HOLE

Well Name: NORTH PIKE SANDERS UNIT 24-3

Purchaser/Measurer:

Location: LOVE 6 7S 1W
SE NE SW NE
1670 FNL 1205 FWL of 1/4 SEC
Latitude: 33.979367 Longitude: -97.339697
Derrick Elevation: 799 Ground Elevation: 782

First Sales Date:

Operator: JONES L E OPERATING INC 19169
PO BOX 1185
15 S 10TH ST
DUNCAN, OK 73534-1185

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36	J-55	650	1000	265	SURFACE
PRODUCTION	5 1/2"	17	J-55	7598	1000	250	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7600

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		7350	5 1/2" COMPOSITE

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 17, 2020	SANDERS	40	34				PUMPING			

Completion and Test Data by Producing Formation

Formation Name: SANDERS

Code: 404SDRS

Class: PLUG AND ABANDON

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

7408

7454

Acid Volumes

1000 GAL 7 1/2% MCA

Fracture Treatments

738 BBLS GELLED KCL & 29,000# 20-40 SAND

Formation Name: SANDERS

Code: 404SDRS

Class: OIL

Spacing Orders

Order No

Unit Size

662476

Perforated Intervals

From

To

7270

7300

Acid Volumes

1000 GALS 7 1/2% MCA

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
SANDERS	7270

Were open hole logs run? Yes

Date last log run: December 03, 2019

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

DV TOOL RAN @ 2181'.

FOR COMMISSION USE ONLY

1144576

Status: Accepted