

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019250240000

Completion Report

Spud Date: November 06, 2006

OTC Prod. Unit No.: 019-020531-0347

Drilling Finished Date: November 13, 2006

Amended

1st Prod Date: January 09, 2007

Amend Reason: OPEN ADDITIONAL PERFORATIONS & FRACT'D

Completion Date: November 27, 2006

Recomplete Date: August 14, 2019

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: BAYOU UNIT 333

Purchaser/Measurer: VITOL/TEXOMA PIPELINE

Location: CARTER 36 4S 2W
S2 S2 NW4 SW4
1380 FSL 660 FWL of 1/4 SEC
Latitude: 34.162222222222 Longitude: -97.366675
Derrick Elevation: 837 Ground Elevation: 823

First Sales Date: n/a

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J55	586	900	300	SURFACE
PRODUCTION	5 1/2	17	J55	4469	2100	525	220

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4471

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 26, 2019	PENN SD	3	34.7			300	PUMPING		0	

Completion and Test Data by Producing Formation

Formation Name: PENN SD

Code: 409PVSD

Class: OIL

Spacing Orders

Order No	Unit Size
57171	UNIT

Perforated Intervals

From	To
3111	4154
3620	4026

Acid Volumes

1925 GALS NAS- 220 BS (3620-4026)

Fracture Treatments

200 SOLVENT 2424 30 LB LINEAR GEL 48950 XL 30 W/ 2
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Formation	Top
PENN SD	2055

Were open hole logs run? Yes

Date last log run: November 12, 2006

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OPEN ADDITIONAL PERFORATIONS & FRAC'D

OCC - UNITIZATION ORDER 57171 BAYOU UNIT (DEESE SAND)

FOR COMMISSION USE ONLY

1143411

Status: Accepted