Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35019263280000 **Completion Report** Spud Date: May 21, 2019

OTC Prod. Unit No.: 019-225729-0-0000 Drilling Finished Date: June 28, 2019

1st Prod Date: August 05, 2019

Completion Date: July 06, 2019

First Sales Date: 08/18/2019

Drill Type: HORIZONTAL HOLE

Well Name: FLASH 1-8-5MXH Purchaser/Measurer: TARGA

CARTER 17 1S 3W NE NE NE NE Location:

250 FNL 250 FEL of 1/4 SEC

Latitude: 34.477071534 Longitude: -97.527924597 Derrick Elevation: 1019 Ground Elevation: 999

CASILLAS OPERATING LLC 23838 Operator:

> 401 S BOSTON AVE STE 2400 TULSA, OK 74103-4060

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception				
Order No				
702859				

Increased Density			
Order No			
There are no Increased Density records to display.			

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	13.375	54.50	J-55	1516		665	SURFACE	
INTERMEDIATE	9.625	40.00	P-110EC	6905		765	SURFACE	
PRODUCTION	5.5	20.00	P-110EC	18860		1760	6019	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	-		There are	no Liner record	ds to displa	ay.		

Total Depth: 18900

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug				
Depth	Plug Type			
There are no Plug records to display.				

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 08, 2019	SYCAMORE	1708	42	1620	948	2201	FLOWING	1080	48/64	470

Completion and Test Data by Producing Formation

Formation Name: SYCAMORE

Code: 352SCMR

Class: OIL

Spacing Orders				
Order No	Unit Size			
698955	640			
698954	640			
702858	MULTIUNIT			

Perforated Intervals				
From	То			
8411	18752			

Acid Volumes	
310 BBLS HCL ACID	
	_

Fracture Treatments			
604,731 BBLS FLUID 20,216,225 LBS PROPPANT			

Formation	Тор
SYCAMORE	8090

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT ORDER HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 5 TWP: 1S RGE: 3W County: CARTER

NW NE NE NE

30 FNL 362 FEL of 1/4 SEC

Depth of Deviation: 7956 Radius of Turn: 384 Direction: 359 Total Length: 10341

Measured Total Depth: 18900 True Vertical Depth: 7297 End Pt. Location From Release, Unit or Property Line: 30

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1144206

Status: Accepted

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