

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35133252810000

Completion Report

Spud Date: February 25, 2018

OTC Prod. Unit No.: 133-223554-0-0000

Drilling Finished Date: March 14, 2018

1st Prod Date: May 24, 2018

Completion Date: April 13, 2018

Drill Type: STRAIGHT HOLE

Well Name: E FOUR D 1-2

Purchaser/Measurer:

Location: SEMINOLE 2 9N 5E
C W2 SE SE
660 FSL 990 FEL of 1/4 SEC
Latitude: 35.27714 Longitude: -96.745181
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: CIRCLE 9 RESOURCES LLC 23209
PO BOX 249
210 PARK AVE STE 1350
OKLAHOMA CITY, OK 73101-0249

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | NONE | | NONE | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8 | 32.3# | | 1233 | | 500 | SURFACE |
| PRODUCTION | 7 | 23# | | 4443 | | 100 | 3450 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 4446

| Packer | | Plug | |
|---|--------------|-------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| There are no Packer records to display. | | 4288 | CIBP |

| Initial Test Data | | | | | | | | | | |
|-------------------|------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Jun 08, 2018 | SIMPSON DOLOMITE | 20 | 38 | | | 25 | PUMPING | | | |

| Completion and Test Data by Producing Formation | | | |
|---|------------------|-----------------------------|------------|
| Formation Name: SIMPSON DOLOMITE | | Code: 202SMPSD | Class: OIL |
| Spacing Orders | | Perforated Intervals | |
| Order No | Unit Size | From | To |
| 679696 | 160 | 4255 | 4262 |
| | | 4294 | 4296 |
| Acid Volumes | | Fracture Treatments | |
| 250 GAL 7.5% | | NONE | |

| Formation | Top |
|------------------|------|
| SIMPSON DOLOMITE | 4252 |

Were open hole logs run? Yes

Date last log run: March 14, 2018

Were unusual drilling circumstances encountered? No

Explanation:

| Other Remarks |
|-----------------------------|
| There are no Other Remarks. |

| FOR COMMISSION USE ONLY | |
|-------------------------|---------|
| Status: Accepted | 1140845 |