Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35049252090000

Drill Type:

OTC Prod. Unit No.: 049224189

Well Name: STRIPE 1-33-28WXH

Completion Report

Spud Date: July 19, 2018

Drilling Finished Date: August 11, 2018 1st Prod Date: December 05, 2018

Completion Date: September 10, 2018

Min Gas Allowable: Yes

Purchaser/Measurer: ONEOK

First Sales Date: 12/07/2018

Location: GARVIN 28 3N 3W NW SE SW NE 2259 FNL 1780 FEL of 1/4 SEC Latitude: 34.703802581 Longitude: -97.515941437 Derrick Elevation: 1226 Ground Elevation: 1206

Operator: CASILLAS OPERATING LLC 23838

HORIZONTAL HOLE

401 S BOSTON AVE STE 2400 TULSA, OK 74103-4060

Completion Type		Location	Exception	Increased Density				
Х	Single Zone	Orde	er No	Order No				
	Multiple Zone	693	3367	There are no Increased Density records to display.				
	Commingled							

Casing and Cement											
-	Туре		Size	Weight	Grade	F	eet	PSI SAX		Top of CMT	
SURFACE		ę	9.625	40.00	J-55	15	547		362	SURFACE	
PRODUCTION			5.5	20.00	P-110	P-110 183			1755	5304	
Liner											
Туре	be Size Weight		t (Grade	Length	PSI	SAX	То	p Depth	Bottom Dept	
There are no Liner records to display.											

Total Depth: 18363

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 12, 2018	12, 2018 WOODFORD		45	1709	2354	957	FLOWING		64	320
		Cor	npletion an	d Test Data	by Producing F	ormation		-	-	-
	Formation Name: WOOI	DFORD		Code: 3 ⁻	19WDFD	С	lass: OIL			
	Spacing Orders				Perforated I					
Order	Order No Unit Size			From To						
6820	98	640		10481 18217						
6933	66 ML	JLTIUNIT			I					
	Acid Volumes			Fracture Treatments						
	885 BBLS ACID HCL			540,291 BBLS FLUID & 13,033,021 LBS PROP						
Formation		т	ор	Were open hole logs run? No						
WOODFORD				10175 Date last log run:						
		•		······	Vere unusual dri	lling circums	tances encou	untered? No		
				E	Explanation:					
Other Remarks										
OCC - ORDER	693367 INCORPORATES	EXCEPTION		165.10-3-28(C)(2)					
					•)(=)					
				Lateral I	Holes					
		/151		Lateral	10100					
	N RGE: 3W County: GAR	VIIN								
SE SE SE	200									

54 FSL 2558 FWL of 1/4 SEC

Depth of Deviation: 9765 Radius of Turn: 549 Direction: 186 Total Length: 7736

Measured Total Depth: 18363 True Vertical Depth: 10615 End Pt. Location From Release, Unit or Property Line: 54

FOR COMMISSION USE ONLY

Status: Accepted

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